Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35073268320000

Drill Type:

OTC Prod. Unit No.: 073-227861-0-0424

Completion Report

Drilling Finished Date: April 09, 2022 1st Prod Date: May 10, 2022

Spud Date: March 27, 2022

Completion Date: May 05, 2022

HORIZONTAL HOLE

Well Name: LINCOLN SOUTHEAST OSWEGO UNIT 13-2HO

Location: KINGFISHER 17 17N 5W NW NW NE NE 209 FNL 1172 FEL of 1/4 SEC Latitude: 35.955263 Longitude: -97.751356 Derrick Elevation: 0 Ground Elevation: 1092

Operator: HINKLE OIL & GAS INC 21639

5600 N MAY AVE STE 295 OKLAHOMA CITY, OK 73112-4275 Min Gas Allowable: Yes

Purchaser/Measurer:

First Sales Date:

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.				
	Commingled						

Casing and Cement											
1	Туре		Size	Weight	Grade	Feet		PSI SAX		Top of CMT	
CONI	CONDUCTOR		20			90				SURFACE	
SUI	SURFACE		9 5/8	40	J-55	352			165	SURFACE	
PROE	PRODUCTION		7	26	P-110	67	91	1		4080	
Liner											
Туре	Size	Weig	ght	Grade	Length	PSI	PSI SAX		Depth	h Bottom Depth	
LINER	4 1/2	11.	6	P-110	5043	0	0 440 6548		11591		

Total Depth: 11595

Pac	ker	Plug			
Depth Brand & Type		Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 12, 2022	OSWEGO	281	45.5	438	1559	1567	PUMPING		OPEN	
		Con	npletion and	l Test Data I	by Producing F	ormation				
	Formation Name: OSV	VEGO		Code: 40	4OSWG	С	lass: OIL			
	Spacing Orders				Perforated I	ntervals				
Order	No	Unit Size		From To			-			
52793 UNIT				6830 11405						
	Acid Volumes				Fracture Tre	atments				
There ar	There are no Acid Volume records to display.				196,098 GALLONS 15% HCL, 57,991 BARRELS SLICK WATER					
Formation Top OSWEGO				Were open hole logs run? No 6195 Date last log run: Were unusual drilling circumstances encountered? No Explanation:						
Other Remarks										
				Lateral H	loles					
Sec: 8 TWP: 17	N RGE: 5W County: KIN	GFISHER								
NE NE NE	NE									
200 FNL 25 F	EL of 1/4 SEC									
Depth of Deviati	ion: 5676 Radius of Turn	: 1294 Directio	n: 360 Total	Length: 4625	5					
Measured Total	Depth: 11595 True Verti	cal Depth: 631	1 End Pt. Lo	ocation From	Release, Unit o	r Property Li	ne: 25			

FOR COMMISSION USE ONLY

1148351

Status: Accepted