

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35049251060001

Completion Report

Spud Date: February 17, 2017

OTC Prod. Unit No.: 049-222309-0-0000

Drilling Finished Date: March 29, 2017

Amended

1st Prod Date: September 29, 2017

Amend Reason: RE-CLASSIFY TO GAS

Completion Date: September 23, 2017

Recomplete Date: May 14, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: HOLINSWORTH 2H-9X

Purchaser/Measurer: DCP MIDSTREAM

Location: GARVIN 21 3N 4W
SW NW NW NE
579 FNL 2314 FEL of 1/4 SEC
Latitude: 34.73302 Longitude: -97.623378
Derrick Elevation: 1189 Ground Elevation: 1165

First Sales Date: 9-29-17

Operator: OVINTIV MID-CONTINENT INC. 20944

4 WATERWAY SQUARE PL STE 100
THE WOODLANDS, TX 77380-2764

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	677699		662403	
	Commingle			662452	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8"	36#	J-55	1496		415	SURF
PRODUCTION	5.5	20#	P-110	24533		3230	98

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24534

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 14, 2022	WOODFORD	9	40	504	56000	154	FLOWING	1043	64	145

Completion and Test Data by Producing Formation

Formation Name: WOODFORDCode: 319WDFDClass: GAS

Spacing Orders

Order No	Unit Size
612875	640
658538	640

Perforated Intervals

From	To
14209	24345

Acid Volumes

533 BARRELS

Fracture Treatments

369,387 BARRELS TOTAL FLUID, 14,941,342 POUNDS TOTAL PROPPANT

Formation	Top
WOODFORD	13785

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

RE-CLASSIFYING AS GAS

Lateral Holes

Sec: 9 TWP: 3N RGE: 4W County: GARVIN

NE NW NE NE

56 FNL 988 FEL of 1/4 SEC

Depth of Deviation: 13600 Radius of Turn: 319 Direction: 5 Total Length: 10136

Measured Total Depth: 24534 True Vertical Depth: 13460 End Pt. Location From Release, Unit or Property Line: 56

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