

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35007250550001

**Completion Report**

Spud Date: February 16, 2005

OTC Prod. Unit No.: 007-115483-0-0000

Drilling Finished Date: February 28, 2005

**Amended**

1st Prod Date: March 17, 2005

Amend Reason: RECOMPLETE - ADD PERFORATIONS TO CHESTER LIME

Completion Date: March 18, 2005

Recomplete Date: May 09, 2022

**Drill Type: STRAIGHT HOLE**

Min Gas Allowable: Yes

Well Name: FICKEL D 4-2

Purchaser/Measurer: DCP

Location: BEAVER 2 3N 24E CM  
E2 W2 E2 E2  
2640 FSL 1830 FWL of 1/4 SEC  
Latitude: 36.754024 Longitude: -100.4368  
Derrick Elevation: 2494 Ground Elevation: 2482

First Sales Date: 05/10/2022

Operator: MONTEREY PRODUCTION COMPANY LLC 24612

15045 S ELWOOD AVE STE 100  
GLENPOOL, OK 74033-4033

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	500165		500164	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1042	1000	375	SURFACE
PRODUCTION	4 1/2	11.8	N-80	7964	4200	280	4542

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 8000**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 10, 2022	CHESTER LIME			150			FLOWING	180		60

Completion and Test Data by Producing Formation										
Formation Name: CHESTER LIME				Code: 354CRLM				Class: GAS		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
34718		640		7702			7707			
				7715			7720			
				7244			7331			
				7394			7396			
				7744			7747			
Acid Volumes				Fracture Treatments						
4,500 GALLONS 15% NEFE				NONE						

Formation	Top
CHESTER BASAL	7236

Were open hole logs run? Yes

Date last log run: February 28, 2005

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - DV TOOL SET 5,307', USED 400 SACKS, TOP OF CEMENT 4,542'
OCC - ORIGINAL PERFORATIONS FROM 7702' TO 7720', NEW PERFORATIONS FROM 7244' TO 7396' & 7744' TO 7747'

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<div> <div>Status: Accepted</div> <div>1148366</div> </div>