Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35017257810000

OTC Prod. Unit No.:

Drill Type:

Location:

Completion Report

Spud Date: May 24, 2022

Drilling Finished Date: May 31, 2022

1st Prod Date:

Completion Date: May 31, 2022

Purchaser/Measurer:

First Sales Date:

Operator: CAMINO NATURAL RESOURCES LLC 24097

Latitude: 35.48080905 Longitude: -97.96028788 Derrick Elevation: 0 Ground Elevation: 1364

669 FSL 1603 FEL of 1/4 SEC

1401 17TH ST STE 1000 DENVER, CO 80202-1247

DIRECTIONAL HOLE

CANADIAN 29 12N 7W SE NE SW SE

Well Name: CATTLEMANS 1207 32-5-2WXH

Completion Type	Location Exception	Increased Density
Single Zone	Order No	Order No
Multiple Zone	There are no Location Exception records to display.	There are no Increased Density records to display.
Commingled		

Casing and Cement												
1	Гуре		Size	e Weig	ht	Grade		eet	PSI SAX		Top of CMT	
SUI	RFACE		9 5/8	8 36		J55	1	1485		300	SURFACE	
Liner												
Туре	Size	Weig	ght	Grade		Length	PSI	SAX	(Top	Depth	Bottom Depth	
	There are no Liner records to display.											

Total Depth: 6749

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	2000	CEMENT		

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										

Code: 999NONE

Formation	Тор	Were open hole logs run? No
NONE	0	Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: ENCOUNTERED WELLBORE STABILITY ISSUES FOR 3 DAYS ACROSS PERMIAN SECTION RED BEDS JUST BELOW SURFACE CASING TO THE BASE OF THE HEEBNER. CANNOT TRIP OUT OF THE HOLE WITHOUT WASHING AND REAMING WITH SEVERAL PACK-FF AND STUCK PIPE EVENTS UNTIL GETTING TO 2000' TMD. DECIDED TO P & A WELL.

Other Remarks

CAMINO HAD TROUBLE DRILLING THIS WELL AND RECEIVED PERMISSION FROM THE OCC T0 P & A. OCC - SURVEY ENDED AT 6690' WELL DRILLED TO 6749'.

Bottom Holes

Sec: 29 TWP: 12N RGE: 7W County: CANADIAN

SW SW SE SE

289 FSL 1296 FEL of 1/4 SEC

Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0

Measured Total Depth: 6749 True Vertical Depth: 6724 End Pt. Location From Release, Unit or Property Line: 289

FOR COMMISSION USE ONLY

Status: Accepted

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