Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35	5121248640001	Completion Report	Spud Date: October 08, 2019					
OTC Prod.	Unit No.: 35-121-282760-0-0000		Drilling Finished Date: December 16, 2019					
			1st Prod Date: October 10, 2022					
Amended Completion Date: September 05, 2022 Amend Reason: AMEND THE STATUS FROM DRY TO GAS AND ADD COMPLETION & PRODUCTION DATA Drill Type: HORIZONTAL HOLE								
Well Name: IRENE 1-34/3H			Purchaser/Measurer: NEXTERA ENERGY POWER MARKET					
Location:	PITTSBURG 34 8N 17E SW NW NW SW 2275 FSL 325 FWL of 1/4 SEC		First Sales Date: 10/10/2022					

1717 S BOULDER TULSA, OK 74119		
Completion Type	Location Exception	Increased Density
X Single Zone	Order No	Order No
Multiple Zone	729851	699620

Commingled

Operator:

Latitude: 35.12266909 Longitude: -95.50652117 Derrick Elevation: 712 Ground Elevation: 689

TRINITY OPERATING USG LLC 23879

Casing and Cement											
Туре		Size	Weight	Grade	Fe	Feet		SAX	Top of CMT		
SURFACE		13.375	48	H-40	16	169		90	SURFACE		
INTERMEDIATE		9.625	36	J-55	48	4861		650	540		
PRODUCTION		5.5	20	P-110	16032		11500	1440	5187		
Liner											
Туре	Size	Wei	ght	Grade	Length	PSI	SAX	Тор	Depth	Bottom Depth	
There are no Liner records to display.											

Total Depth: 16070

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Oct 18, 2022	WOODFORD			4862		2991	FLOWING	536	FULL	
		Con	npletion and	l Test Data I	by Producing F	ormation				
Formation Name: WOODFORD				Code: 319WDFD Class: GAS						
	Spacing Orders				Perforated I	ntervals				
Order No Unit Size		nit Size		Fror	n	То				
705	094	MULTI		7984	4	15860				
669477 640		640			•					
703814 640										
Acid Volumes				Fracture Treatments						
8820 GALLONS OF ACID				594,838 BBL OF SLICKWATER						
					7,107,634 BE	BL SAND				
Formation Top			ор	Were open hole logs run? No						
WOODFORD				7984 E	Date last log run:					

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - WELL HAS NOT BEEN COMPLETED WELL CLASSIFICATION IS DRY

OPERATOR - TRINITY OPERATING USG LLC WAITING ON BETTER ECONOMICS TO COMPLETE WELL. COMPLETED WELL ON 9/5/2022. FIRST PRODUCTION 10/10/2022.

 Lateral Holes

 Sec: 3 TWP: 7N RGE: 17E County: PITTSBURG

 SW SE SW SW

 61 FSL 857 FWL of 1/4 SEC

 Depth of Deviation: 7386 Radius of Turn: 721 Direction: 179 Total Length: 7552

 Measured Total Depth: 16070 True Vertical Depth: 7857 End Pt. Location From Release, Unit or Property Line: 61

FOR COMMISSION USE ONLY

Status: Accepted

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