

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087223590000

Completion Report

Spud Date: June 01, 2022

OTC Prod. Unit No.: 087-228174

Drilling Finished Date: June 24, 2022

1st Prod Date: September 07, 2022

Completion Date: September 18, 2022

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DUNE 1A-12-13-24XH

Purchaser/Measurer: ENERFIN

Location: MCCLAIN 11 5N 1W
NE SE NE NE
702 FNL 187 FEL of 1/4 SEC
Latitude: 34.925878 Longitude: -97.26615
Derrick Elevation: 1105 Ground Elevation: 1079

First Sales Date: 09/14/2022

Operator: CHARTER OAK PRODUCTION CO LLC 21672

13929 QUAIL POINTE DR
OKLAHOMA CITY, OK 73134-1037

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	730537		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			70		200	SURFACE
SURFACE	13 3/8	54.5	J-55	476	2730	300	SURFACE
INTERMEDIATE	9 5/8	40	P-110 & N-80	5668	5750	275	4395
PRODUCTION	5 1/2	20	P-110	18410	12640	2306	5450

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 18411

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 18, 2022	WOODFORD	67	35.8	181	2701	1957	FLOWING	1180	24/64	460

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD				Code: 319WDFD				Class: OIL		
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
660164		640		6448			9950			
660815		640		9950			15242			
730536		MULTIUNIT		15242			18394			
Acid Volumes				Fracture Treatments						
143 BBL 15% HCL ACID				485,589 BBL SLICKWATER 32,266,919# 100 MESH SAND						

Formation	Top
WOODFORD	5970

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 24 TWP: 5N RGE: 1W County: MCCLAIN SW NE NW SW 2121 FSL 942 FWL of 1/4 SEC Depth of Deviation: 5783 Radius of Turn: 603 Direction: 179 Total Length: 11965 Measured Total Depth: 18411 True Vertical Depth: 5969 End Pt. Location From Release, Unit or Property Line: 942

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<div>Status: Accepted</div> <div>1150010</div>