

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35121248660000

**Completion Report**

Spud Date: October 10, 2019

OTC Prod. Unit No.: 35-121-228295-0-0000

Drilling Finished Date: December 01, 2019

1st Prod Date: October 24, 2022

**Amended**

Completion Date: September 05, 2022

Amend Reason: AMEND THE STATUS FROM DRY TO GAS AND ADD COMPLETION & PRODUCTION DATA

**Drill Type: HORIZONTAL HOLE**

Well Name: PONDEROSA SW 3-34/27/22H

Purchaser/Measurer: NEXTERA ENERGY POWER MARKET

First Sales Date: 10/24/2022

Location: PITTSBURG 34 8N 17E  
SE NW NW SW  
2275 FSL 345 FWL of 1/4 SEC  
Latitude: 35.12266943 Longitude: -95.50647101  
Derrick Elevation: 712 Ground Elevation: 689

Operator: TRINITY OPERATING USG LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	731637		724774	
	Commingled			724557	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	H-40	170		126	SURFACE
INTERMEDIATE	9.625	36	J-55	4847		650	1376
PRODUCTION	5.5	20	P-110	17408		1665	4320

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 17437**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 01, 2022	WOODFORD			3102		2670	FLOWING	424	FULL	675

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
705087	640	7990	17237		
Acid Volumes		Fracture Treatments			
13,566 GALS ACID (323 BBLS)		601,867 BBLS SLICKWATER			
		8,41,966 LBS SAND (PROPPANT)			

Formation	Top
MISSISSIPPIAN	7400
WOODFORD	7752
HUNTON	7807
SYLVAN	7817
WOODFORD	7948

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - WELL IS NOT COMPLETED AND HAS BEEN CLASSIFIED AS DRY
OCC - WELL WAS PERMITTED FOR MISSISSIPPIAN, WOODFORD, HUNTON AND SYLVAN
WELL WAS COMPLETED 9/1/2022 AND PRODUCING 10/24/22.

Lateral Holes
Sec: 22 TWP: 8N RGE: 17E County: PITTSBURG
SW SE NW SW
1361 FSL 864 FWL of 1/4 SEC
Depth of Deviation: 7768 Radius of Turn: 518 Direction: 5 Total Length: 9247
Measured Total Depth: 17437 True Vertical Depth: 7544 End Pt. Location From Release, Unit or Property Line: 864

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<div>1149275</div> <div>Status: Accepted</div>