Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073259010000 **Completion Report** Spud Date: March 27, 2018

OTC Prod. Unit No.: 073-223479-0-0000 Drilling Finished Date: April 21, 2018

1st Prod Date: May 21, 2018

Completion Date: May 21, 2018

First Sales Date: 06/02/2018

Drill Type: HORIZONTAL HOLE

Well Name: PEACH 18-05-15 2MH Purchaser/Measurer:

KINGFISHER 10 18N 5W Location:

N2 SE SE SE

350 FSL 330 FEL of 1/4 SEC

Latitude: 36.04463243 Longitude: -97.71229547 Derrick Elevation: 1182 Ground Elevation: 1162

CHISHOLM OIL & GAS OPERATING LLC 23991 Operator:

> 6100 S YALE AVE STE 1700 TULSA, OK 74136-1921

Completion Type					
Χ	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception		
Order No		
693435		

Increased Density
Order No
674272

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	20			80			SURFACE	
SURFACE	9.625	40	J-55	420		225	SURFACE	
PRODUCTION	7	29	P-110	6807		280	3381	

	Liner								
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth	
LINER	4.5	13.5	P-110	5139	0	0	6585	11724	

Total Depth: 11730

Packer				
Depth Brand & Type				
There are no Packer records to display.				

Plug					
Depth Plug Type					
There are no Plug records to display.					

Initial Test Data

March 28, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jun 15, 2018	MISSISSIPPIAN (LESS CHESTER)	513	39	1551	3023	2198	PUMPING		64	265

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders				
Order No	Unit Size			
630796	640			

	Perforated Intervals								
	From To								
	There are no Perf. Intervals records to display.								

Acid Volumes

48,314 GALS. ACID

Fracture Treatments

1,196,680 LBS.100 MESH SAND 3,653,230 LBS. 30/50 SAND 11,753,782 GALS. SLICKWATER

Formation	Тор
CHECKERBOARD	5321
MERAMEC	6129
OSAGE	6284

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6807' TO TERMINUS AT 11730'. THE 4 1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 15 TWP: 18N RGE: 5W County: KINGFISHER

SE SE SE SE

169 FSL 363 FEL of 1/4 SEC

Depth of Deviation: 5967 Radius of Turn: 522 Direction: 180 Total Length: 7923

Measured Total Depth: 11730 True Vertical Depth: 6630 End Pt. Location From Release, Unit or Property Line: 169

FOR COMMISSION USE ONLY

1141641

Status: Accepted

March 28, 2019 2 of 2