## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35011239570000 **Completion Report** Spud Date: March 21, 2018

OTC Prod. Unit No.: 011224738 Drilling Finished Date: May 05, 2018

1st Prod Date: November 02, 2018

Completion Date: November 02, 2018

**Drill Type: HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Well Name: FAITH MARIE 36\_1-16N-12W 2HX Purchaser/Measurer: ENLINK

Location: BLAINE 25 17N 12W First Sales Date: 11/02/2018

SW SE SW SE 140 FSL 1700 FEL of 1/4 SEC

Latitude: 35.91364 Longitude: -98.42895 Derrick Elevation: 1604 Ground Elevation: 1581

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE

**OKLAHOMA CITY, OK 73102-5015** 

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
692935

Increased Density
Order No
676306
676305

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	106.5	K-55	65			SURFACE
SURFACE	13 3/8	54.5	J-55	1513		895	SURFACE
INTERMEDIATE	9 5/8	40	P-110EC	8775		900	283
PRODUCTION	5 1/2	23	P-110EC	20280		3345	4163

				Liner				
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.		•

Total Depth: 20321

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth	Plug Type				
20083	ALUMINUM BP				

**Initial Test Data** 

July 29, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Dec 07, 2018	MISSISSIPPIAN	1148	42	3940	3.43	969	FLOWING	3202	35	849

### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders				
Order No	Unit Size			
645048	640			
652866	640			
692934	MULTIUNIT			

Perforated Intervals				
From	То			
10382	20073			

Acid Volumes	
NONE	

Fracture Treatments			
209,160 BBLS FLUID 15,704,500 LBS PROPPANT			

Formation	Тор
MISSISSIPPIAN	10016

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 1 TWP: 16N RGE: 12W County: BLAINE

SE SW SE SW

52 FSL 1682 FWL of 1/4 SEC

Depth of Deviation: 9729 Radius of Turn: 589 Direction: 184 Total Length: 9668

Measured Total Depth: 20321 True Vertical Depth: 10421 End Pt. Location From Release, Unit or Property Line: 52

# FOR COMMISSION USE ONLY

1141339

Status: Accepted

July 29, 2019 2 of 2