

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239940000

Completion Report

Spud Date: August 24, 2018

OTC Prod. Unit No.: 011224894

Drilling Finished Date: September 26, 2018

1st Prod Date: November 30, 2018

Completion Date: November 30, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SWEETGUM 24_13-15N-12W 1HX

Purchaser/Measurer: ELINK

Location: BLAINE 24 15N 12W
SW SE SE SE
200 FSL 380 FEL of 1/4 SEC
Latitude: 35.754784 Longitude: -98.420977
Derrick Elevation: 1603 Ground Elevation: 1580

First Sales Date: 11/30/18

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|--------------------|--|----------------------------------------------------|--|
| X | Single Zone | Order No | | Order No | |
| | Multiple Zone | 694852 | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|---------|-------|-----|------|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| CONDUCTOR | 20" | 133# | J-55 | 65 | | | SURFACE |
| SURFACE | 13 3/8 | 54.5# | J-55 | 1485 | | 625 | SURFACE |
| INTERMEDIATE | 9 5/8" | 40# | P-110EC | 9963 | | 420 | 6514 |
| PRODUCTION | 5 1/2" | 23# | P-110EC | 21963 | | 3890 | 5067 |

| Liner | | | | | | | | |
|----------------------------------------|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 21963

| Packer | | Plug | |
|-----------------------------------------|--------------|-------|------------------------|
| Depth | Brand & Type | Depth | Plug Type |
| There are no Packer records to display. | | 21762 | BRIDGE PLUG - ALUMINUM |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Jan 14, 2019 | MISSISSIPPIAN | 303 | 48 | 2139 | 7.06 | 2097 | FLOWING | 2739 | 64/64 | |

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| 581169 | 640 |
| 580850 | 640 |
| 694851 | MULTIUNIT |

Perforated Intervals

| From | To |
|-------|-------|
| 11999 | 21747 |

Acid Volumes

| |
|------|
| NONE |
|------|

Fracture Treatments

| |
|------------------------|
| 415,738 BBLS OF FLUID |
| 20,527,346 LBS OF SAND |

| Formation | Top |
|---------------|-------|
| MISSISSIPPIAN | 11715 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 13 TWP: 15N RGE: 12W County: BLAINE

SW SE SE SE

14 FSL 378 FEL of 1/4 SEC

Depth of Deviation: 11307 Radius of Turn: 724 Direction: 1 Total Length: 9520

Measured Total Depth: 21963 True Vertical Depth: 11526 End Pt. Location From Release, Unit or Property Line: 14

FOR COMMISSION USE ONLY

1141535

Status: Accepted