

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011239940000

Completion Report

Spud Date: August 24, 2018

OTC Prod. Unit No.: 011224894

Drilling Finished Date: September 26, 2018

1st Prod Date: November 30, 2018

Completion Date: November 30, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SWEETGUM 24_13-15N-12W 1HX

Purchaser/Measurer: ELINK

Location: BLAINE 24 15N 12W
SW SE SE SE
200 FSL 380 FEL of 1/4 SEC
Latitude: 35.754784 Longitude: -98.420977
Derrick Elevation: 1603 Ground Elevation: 1580

First Sales Date: 11/30/18

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5015

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	694852		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20"	133#	J-55	65			SURFACE
SURFACE	13 3/8	54.5#	J-55	1485		625	SURFACE
INTERMEDIATE	9 5/8"	40#	P-110EC	9963		420	6514
PRODUCTION	5 1/2"	23#	P-110EC	21963		3890	5067

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21963

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		21762	BRIDGE PLUG - ALUMINUM

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jan 14, 2019	MISSISSIPPIAN	303	48	2139	7.06	2097	FLOWING	2739	64/64	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
581169	640
580850	640
694851	MULTIUNIT

Perforated Intervals

From	To
11999	21747

Acid Volumes

NONE

Fracture Treatments

415,738 BBLS OF FLUID
20,527,346 LBS OF SAND

Formation	Top
MISSISSIPPIAN	11715

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 12 TWP: 15N RGE: 12W County: BLAINE

SW SE SE SE

14 FSL 378 FEL of 1/4 SEC

Depth of Deviation: 11307 Radius of Turn: 724 Direction: 1 Total Length: 9520

Measured Total Depth: 21963 True Vertical Depth: 11526 End Pt. Location From Release, Unit or Property Line: 14

FOR COMMISSION USE ONLY

1141535

Status: Accepted