

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35047251590000

Completion Report

Spud Date: August 09, 2018

OTC Prod. Unit No.:

Drilling Finished Date: August 20, 2018

1st Prod Date:

Completion Date: November 15, 2018

Drill Type: STRAIGHT HOLE

Well Name: ISABEL CINNAMON 1-33

Purchaser/Measurer:

Location: GARFIELD 33 23N 3W
C NE NW SE
2310 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 1104 Ground Elevation: 1092

First Sales Date:

Operator: HOLLRAH EXPLORATION COMPANY 15764
PO BOX 721174
8104 NW 122ND ST
OKLAHOMA CITY, OK 73172-1174

| Completion Type | | Location Exception | | Increased Density | |
|-----------------|---------------|---|--|--|--|
| | Single Zone | Order No | | Order No | |
| | Multiple Zone | There are no Location Exception records to display. | | There are no Increased Density records to display. | |
| | Commingled | | | | |

| Casing and Cement | | | | | | | |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 8 5/8 | 24 | J-55 | 355 | | 200 | SURFACE |
| PRODUCTION | 5 1/2 | 15.5 | J-55 | 5793 | | 265 | 3370 |

| Liner | | | | | | | | |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|
| Type | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| There are no Liner records to display. | | | | | | | | |

Total Depth: 5793

| Packer | |
|---|--------------|
| Depth | Brand & Type |
| There are no Packer records to display. | |

| Plug | |
|-------|-----------|
| Depth | Plug Type |
| 4350 | CIBP |
| 4570 | CIBP |

| Initial Test Data |
|-------------------|
|-------------------|

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---------------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Sep 26, 2018 | 1ST WILCOX | | | | | 140 | SWAB | 55 | | |
| Nov 01, 2018 | LAYTON | | | | | 168 | SWAB | 30 | | |
| Nov 15, 2018 | COTTAGE GROVE | | | | | 240 | SWAB | | | |

Completion and Test Data by Producing Formation

Formation Name: 1ST WILCOX

Code: 202WLCX1

Class: DRY

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| NONE | |

Perforated Intervals

| From | To |
|------|------|
| 5729 | 5740 |

Acid Volumes

2,500 GALLONS 15% HCL

Fracture Treatments

NONE

Formation Name: LAYTON

Code: 405LYTN

Class: DRY

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| NONE | |

Perforated Intervals

| From | To |
|------|------|
| 4480 | 4499 |

Acid Volumes

NONE

Fracture Treatments

NONE

Formation Name: COTTAGE GROVE

Code: 405CGGV

Class: DRY

Spacing Orders

| Order No | Unit Size |
|----------|-----------|
| NONE | |

Perforated Intervals

| From | To |
|------|------|
| 4424 | 4429 |

Acid Volumes

500 GALLONS 7 1/2% HCL

Fracture Treatments

NONE

| Formation | Top |
|------------------|------|
| COTTAGE GROVE | 4222 |
| LAYTON | 4478 |
| BIG LIME | 4742 |
| SECOND OSWEGO | 4789 |
| VERDIGRIS | 4968 |
| PINK LIME | 5062 |
| MISSISSIPPI CHAT | 5230 |
| MISSISSIPPI LIME | 5252 |
| WOODFORD | 5606 |

Were open hole logs run? Yes

Date last log run: August 20, 2018

Were unusual drilling circumstances encountered? No

Explanation:

| | |
|---------------|------|
| SIMPSON | 5665 |
| FIRST WILCOX | 5706 |
| SECOND WILCOX | 5776 |

| |
|----------------|
| Other Remarks |
| NON-COMMERCIAL |

| | |
|-------------------------|---------|
| FOR COMMISSION USE ONLY | |
| Status: Accepted | 1141986 |

API NO. 047 25159
OTC PROD. UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

RECEIVED

JAN 31 2019

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY GARFIELD SEC 33 TWP 23N RGE 3W
LEASE NAME ISABEL CINNAMON WELL NO. 1-33
ELEVATION 1104 Ground 1092 FSL OF 1/4 SEC 2310 FWL OF 1/4 SEC 990
OPERATOR NAME HOLLRAH EXPLORATION COMPANY OTC/OCC OPERATOR NO. 15764
ADDRESS PO BOX 721174
CITY OKLAHOMA CITY STATE OK ZIP 73172

SPUD DATE 08/09/2018
DRLG FINISHED DATE 08/20/2018
DATE OF WELL COMPLETION 11/15/2018
1st PROD DATE D & A
RECOMP DATE NONE

640 Acres
LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

| TYPE | SIZE | WEIGHT | GRADE | FEET | PSI | SAX | TOP OF CMT |
|--------------|--------|--------|-------|-------|-----|-------------|------------|
| CONDUCTOR | NONE | | | | | | |
| SURFACE | 8 5/8" | 24# | J-55 | 355' | | 200 | SURF |
| INTERMEDIATE | NONE | | | | | | |
| PRODUCTION | 5 1/2" | 15.5# | J-55 | 5793' | | 265 | 3370' |
| LINER | NONE | | | | | | |
| | | | | | | TOTAL DEPTH | 5793' |

PACKER @ BRAND & TYPE PLUG @ 4570' TYPE CIBP PLUG @ 4350' TYPE CIBP
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

| FORMATION | FIRST WILCOX | LAYTON | COTTAGE | GROVE | |
|---|----------------|------------|------------------|-------|---------|
| SPACING & SPACING ORDER NUMBER | NONE | NONE | NONE | | No Frac |
| CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc | DRY | DRY | DRY | | |
| PERFORATED INTERVALS | 5729 - 40' | 4480 - 99' | 4424 - 29' | | |
| ACID/VOLUME | 2500 g 15% HCl | NONE | 500 g 7 1/2% HCl | | |
| FRACTURE TREATMENT (Fluids/Prop Amounts) | NONE | NONE | NONE | | |

INITIAL TEST DATA

| | | | | | |
|--------------------------|-----------|-----------|------------|--|--|
| INITIAL TEST DATE | 9/26/2018 | 11/1/2018 | 11/15/2018 | | |
| OIL-BBL/DAY | 0 | 0 | 0 | | |
| OIL-GRAVITY (API) | | | | | |
| GAS-MCF/DAY | TRACE | NONE | NONE | | |
| GAS-OIL RATIO CU FT/BBL | | | | | |
| WATER-BBL/DAY | 140 | 168 | 240 | | |
| PUMPING OR FLOWING | SWAB | SWAB | SWAB | | |
| INITIAL SHUT-IN PRESSURE | 55# | 30# | 0# | | |
| CHOKE SIZE | | | | | |
| FLOW TUBING PRESSURE | | | | | |

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Terry L. Hollrah
SIGNATURE
PO BOX 721174
ADDRESS

TERRY L. HOLLRAH
NAME (PRINT OR TYPE)
OKLA. CITY OK 73172
CITY STATE ZIP

12/31/2018 405-773-5440
DATE PHONE NUMBER
hollexco@sbcglobal.net
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

| NAMES OF FORMATIONS | TOP |
|---------------------|-------|
| COTTAGE GROVE | 4222' |
| LAYTON | 4478' |
| BIG LIME | 4742' |
| SECOND OSWEGO | 4789' |
| VERDIGRIS | 4968' |
| PINK LIME | 5062' |
| MISSISSIPPI "CHAT" | 5230' |
| MISSISSIPPI LIME | 5252' |
| WOODFORD | 5606' |
| SIMPSON | 5665' |
| FIRST WILCOX | 5706' |
| SECOND WILCOX | 5776' |

LEASE NAME ISABEL CINNAMON WELL NO. 1-33

| FOR COMMISSION USE ONLY | |
|--|-----------------|
| ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO | |
| APPROVED _____ DISAPPROVED _____ | 2) Reject Codes |
| <div></div> <div></div> <div></div> <div></div> <div></div> | |

| | |
|--|---|
| Were open hole logs run? | <u>X</u> yes <u> </u> no |
| Date Last log was run | <u>8/20/2018</u> |
| Was CO ₂ encountered? | <u> </u> yes <u>X</u> no at what depths? _____ |
| Was H ₂ S encountered? | <u> </u> yes <u>X</u> no at what depths? _____ |
| Were unusual drilling circumstances encountered? | <u> </u> yes <u>X</u> no |
| If yes, briefly explain below: | |

Other remarks: NON-COMMERCIAL

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

| | | | | | | | | | |
|--|--|--|--|--|--|--|--|--|--|
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BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

| SEC | TWP | RGE | COUNTY |
|---|-----|---------------------|---------------------------------|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Measured Total Depth | | True Vertical Depth | Feet From 1/4 Sec Lines FSL FWL |
| BHL From Lease, Unit, or Property Line: | | | |

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

| SEC | TWP | RGE | COUNTY |
|---|-----|---------------------|-------------------|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction FSL FWL |
| Measured Total Depth | | True Vertical Depth | Total Length |
| BHL From Lease, Unit, or Property Line: | | | |

LATERAL #2

| SEC | TWP | RGE | COUNTY |
|---|-----|---------------------|-------------------|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction FSL FWL |
| Measured Total Depth | | True Vertical Depth | Total Length |
| BHL From Lease, Unit, or Property Line: | | | |

LATERAL #3

| SEC | TWP | RGE | COUNTY |
|---|-----|---------------------|-------------------|
| Spot Location | | | |
| 1/4 | 1/4 | 1/4 | 1/4 |
| Depth of Deviation | | Radius of Turn | Direction FSL FWL |
| Measured Total Depth | | True Vertical Depth | Total Length |
| BHL From Lease, Unit, or Property Line: | | | |