

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35045237260000

**Completion Report**

Spud Date: August 07, 2018

OTC Prod. Unit No.: 045-224899

Drilling Finished Date: October 29, 2018

1st Prod Date: January 07, 2019

Completion Date: January 07, 2019

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: CARROLL 26 2H

Purchaser/Measurer: DCP MIDSTREAM

Location: ELLIS 35 18N 24W  
NW NW NE NW  
250 FNL 1600 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 01/07/2019

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500  
OKLAHOMA CITY, OK 73112-1483

| Completion Type |               | Location Exception |  | Increased Density |  |
|-----------------|---------------|--------------------|--|-------------------|--|
| X               | Single Zone   | Order No           |  | Order No          |  |
|                 | Multiple Zone | 673719             |  | 672488            |  |
|                 | Commingled    |                    |  |                   |  |

| Casing and Cement |       |        |       |      |     |     |            |
|-------------------|-------|--------|-------|------|-----|-----|------------|
| Type              | Size  | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE           | 9 5/8 | 36     | J-55  | 1055 |     | 355 | SURFACE    |
| PRODUCTION        | 7     | 29     | P-110 | 8870 |     | 445 | 1721       |

| Liner |       |        |       |        |     |     |           |              |
|-------|-------|--------|-------|--------|-----|-----|-----------|--------------|
| Type  | Size  | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| LINER | 4 1/2 | 11.6   | P-110 | 5653   | 0   | 0   | 8641      | 14294        |

**Total Depth: 14709**

| Packer                                  |              |
|---|--------------|
| Depth                                   | Brand & Type |
| There are no Packer records to display. |              |

| Plug                                  |           |
|---------------------------------------|-----------|
| Depth                                 | Plug Type |
| There are no Plug records to display. |           |

| Initial Test Data |           |             |                   |             |                         |               |                   |                          |            |                      |
|-------------------|-----------|-------------|-------------------|-------------|-------------------------|---------------|-------------------|--------------------------|------------|----------------------|
| Test Date         | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut-In Pressure | Choke Size | Flow Tubing Pressure |
| Jan 11, 2019      | MARMATON  | 586         | 44                | 937         | 1599                    | 2350          | FLOWING           | 720                      | 56         | 360                  |

**Completion and Test Data by Producing Formation**

Formation Name: MARMATON

Code: 404MRMN

Class: OIL

**Spacing Orders**

| Order No | Unit Size |
|----------|-----------|
| 584952   | 640       |

**Perforated Intervals**

| From | To    |
|------|-------|
| 9742 | 14679 |

**Acid Volumes**

|                                    |
|------------------------------------|
| 25,000 GALLONS 7.5% HCL TOTAL ACID |
|------------------------------------|

**Fracture Treatments**

|   |
|---|
| 3,386,030 GALLONS TOTAL FLUID, 2,466,247 POUNDS<br>TOTAL PROPPANT |
|---|

| Formation | Top  |
|-----------|------|
| MARMATON  | 9748 |

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

WELL NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "26" IN LEASE NAME RATHER THAN WELL NUMBER. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED. IT APPEARS THE COMPLETION INTERVAL MAY HAVE VIOLATED THE INTERIM ORDER AS TO DISTANCE FROM THE WEST LINE THIS WILL BE DEALT WITH ON THE FINAL LOCATION EXCEPTION HEARING.

**Lateral Holes**

Sec: 26 TWP: 18N RGE: 24W County: ELLIS

NW NW NE NW

175 FNL 1642 FWL of 1/4 SEC

Depth of Deviation: 8949 Radius of Turn: 1171 Direction: 2 Total Length: 4589

Measured Total Depth: 14709 True Vertical Depth: 9469 End Pt. Location From Release, Unit or Property Line: 175

**FOR COMMISSION USE ONLY**

1142021

Status: Accepted