

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051244390000

Completion Report

Spud Date: August 21, 2018

OTC Prod. Unit No.: 051-224784

Drilling Finished Date: September 15, 2018

1st Prod Date: December 18, 2018

Completion Date: December 18, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DESKINS 2932 2H

Purchaser/Measurer: ENABLE GATHERING & PROCESSING

First Sales Date: 12/18/2018

Location: GRADY 29 8N 5W
NE NW NW NW
250 FNL 410 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1324

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687885		689178	
	Commingled			689179	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1505		760	SURFACE
PRODUCTION	5 1/2 X 7	20 / 32	P-110	21680		2742	10618

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 21685

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 24, 2018	WOODFORD	409	38	388	949	4422	FLOWING	2400	128	2791

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: OIL

Spacing Orders

Order No	Unit Size
683855	640
685999	640
687884	MULTIUNIT

Perforated Intervals

From	To
11460	21587

Acid Volumes

5,000 GALLONS 7.5% HCL TOTAL ACID

Fracture Treatments

15,261,331 GALLONS TOTAL FLUID, 19,787,964 POUNDS TOTAL PROPPANT
--

Formation	Top
WOODFORD	11292

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

WELL NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "2932" IN LEASE NAME RATHER THAN WELL NUMBER. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 32 TWP: 8N RGE: 5W County: GRADY

SW SE SW SW

176 FSL 978 FWL of 1/4 SEC

Depth of Deviation: 10780 Radius of Turn: 664 Direction: 183 Total Length: 10241

Measured Total Depth: 21685 True Vertical Depth: 11551 End Pt. Location From Release, Unit or Property Line: 176

FOR COMMISSION USE ONLY

1142024

Status: Accepted

API NO. 051-24439
OTC PROD. 051-224784
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

RECEIVED

FEB 01 2019

OKLAHOMA CORPORATION
COMMISSION

640 Acres

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	29	TWP	8N	RGE	5W
LEASE NAME	DESKINS 2932			WELL NO.	2H		
NE 1/4 NW 1/4 NW 1/4 NW 1/4	FNL 1/4 SEC	250	FWL OF 1/4 SEC	410	RECOMP DATE		
ELEVATION N Derrick FL	Ground	1324	Latitude (if known)		Longitude (if known)		
OPERATOR NAME	EOG Resources, Inc.			OTC/OCC OPERATOR NO.	16231		
ADDRESS 3817 NW Expressway, Suite 500							
CITY	Oklahoma City	STATE	OK	ZIP	73112		

SPUD DATE	8/21/18
DRILLING FINISHED DATE	9/15/2018
DATE OF WELL COMPLETION	12/18/2018
1st PROD DATE	12/18/2018

X									

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1,505		760	SURFACE
INTERMEDIATE							
PRODUCTION * Tapered String	5 1/2 x 7	20/32	P-110	21,680		2,742	10,618
LINER							
						TOTAL DEPTH	21,685

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	WOODFORD	319 WDFD	I.O.				
SPACING & SPACING ORDER NUMBER	640/683855, 685999	(640) 687884 (Multiunit)					Reported to EOG Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	11,460 - 21,587						
ACID/VOLUME	TOTAL ACID - 5000 GALS 7.5% HCL						
FRACTURE TREATMENT (Fluids/Prop Amounts)	TOTAL FLUID - 15,261,331 GALS TOTAL PROP - 19,787,964 LBS						

Min Gas Allowable (165:10-17-7)

☒ OR
Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer
First Sales Date

Enable Gathering & Processing
12/18/2018

INITIAL TEST DATA

INITIAL TEST DATE	12/24/2018
OIL-BBL/DAY	409
OIL-GRAVITY (API)	38
GAS-MCF/DAY	388
GAS-OIL RATIO CU FT/BBL	949
WATER-BBL/DAY	4422
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	2400
CHOKE SIZE	128
FLOW TUBING PRESSURE	2791

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Joni Reeder	DATE	2/1/19	PHONE NUMBER	405-246-3100
3817 NW Expressway, Suite 500	Oklahoma City	OK	73112	joni_reeder@eogresources.com	
ADDRESS	CITY	STATE	ZIP	EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
WOODFORD MD	11,292

LEASE NAME _____ WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	____ yes <input checked="" type="checkbox"/> no
Date Last log was run	_____ N/A
Was CO ₂ encountered?	____ yes <input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	____ yes <input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	____ yes <input checked="" type="checkbox"/> no
If yes, briefly explain below:	

Other remarks: **NAME CHANGED FROM THAT ON APPROVED PERMIT TO DRILL TO INCLUDE "2932" IN LEASE NAME RATHER THAN WELL NO.**

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	32	TWP	8N	RGE	5W	COUNTY	Grady
Spot Location							
SW	1/4	SE	1/4	SW	1/4	SW	1/4
Depth of Deviation		10,780		Radius of Turn		664	
Measured Total Depth		21,685		True Vertical Depth		11,551	
Feet From 1/4 Sec Lines		183		FSL		176	
FWL		978		Total Length		10,241	
BHL From Lease, Unit, or Property Line:							
176							

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines		FSL	
FWL		Total Length	
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	
Measured Total Depth		True Vertical Depth	
Feet From 1/4 Sec Lines		FSL	
FWL		Total Length	
BHL From Lease, Unit, or Property Line:			

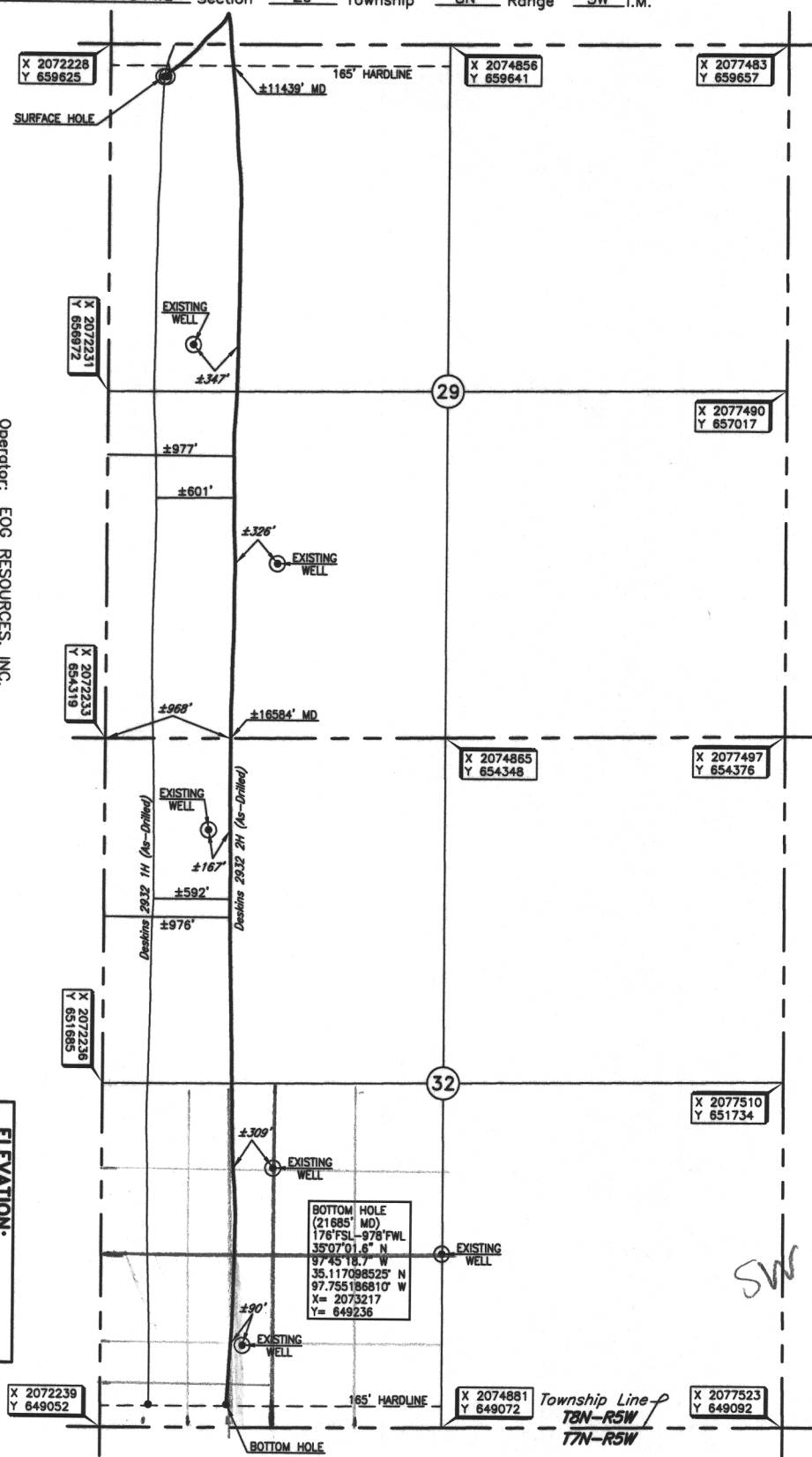
GRADY

County, Oklahoma

250'FNL-410'FWL Section 29 Township 8N Range 5W I.M.



Operator: EOG RESOURCES, INC.
Lease Name: DESKINS 2932
Topography & Vegetation Location fell on level pad, $\pm 25'$ West of bore on drilling rig
Well No.: 2H
ELEVATION: 1322' Gr. at Level Pad
Good Drill Site? Yes
Best Accessibility to Location From West off county road
Distance & Direction From Tuttle, Oklahoma, go ± 6 miles East on St. Hwy 37, then ± 8 miles South, ± 3 miles West, ± 2 miles South to the Northwest Corner of Section 29, T8N-R5W.
Reference Stakes or Alternate Location Stakes Set None



Receiver
with
attached
this
information
was
received
from
this
person

DATUM: NAD-27
LAT: 35°08'41.9" N
LONG: 97°45'25.3" W
LAT: 35.144965629° N
LONG: 97.757038617° W
STATE PLANE
COORDINATES (US FEET):
ZONE: OK SOUTH
X: 2072639
Y: 659377

Invoice # 300176 Date of Drawing: Sep. 17, 2018
Date Staked: August 09, 2018 JP

FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION
FURNISHED BY EOG RESOURCES, INC.