

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051244400002

**Completion Report**

Spud Date: September 18, 2018

OTC Prod. Unit No.: 051-224786

Drilling Finished Date: October 06, 2018

1st Prod Date: December 15, 2018

Completion Date: December 15, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DESKINS 2932 3H

Purchaser/Measurer: ENABLE GATHERING &  
PROCESSING

First Sales Date: 12/15/2018

Location: GRADY 29 8N 5W  
SE NW NW NW  
425 FNL 485 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 1321

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500  
OKLAHOMA CITY, OK 73112-1483

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687887		689178	
	Commingled			689179	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1001		760	SURFACE
PRODUCTION	5 1/2 X 7	20 / 32	P-110	21618		2745	10524

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21693**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 22, 2018	MISSISSIPPIAN (LESS CHESTER)	446	42	281	630	1400	FLOWING	2600	128	2208

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: MISSISSIPPIAN (LESS CHESTER)	Code: 359MSNLC
Class: OIL	

Spacing Orders	
Order No	Unit Size
683855	640
685999	640
687886	MULTIUNIT

Perforated Intervals	
From	To
11484	21591

Acid Volumes	
5,000 GALLONS 7.5% HCL TOTAL ACID	

Fracture Treatments	
13,871,313 GALLONS TOTAL FLUID, 19,496,373 POUNDS TOTAL PROPPANT	

Formation	Top
MISSISSIPPIAN	11236

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

<b>Lateral Holes</b>
Sec: 32 TWP: 8N RGE: 5W County: GRADY  SE   SW   SE   SW  175 FSL   1678 FWL of 1/4 SEC  Depth of Deviation: 10737 Radius of Turn: 2136 Direction: 180 Total Length: 8820  Measured Total Depth: 21693 True Vertical Depth: 11460 End Pt. Location From Release, Unit or Property Line: 175

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1142023

RECEIVED

FEB 01 2019

Oklahoma Corporation  
Commission

Form 1002A  
Rev. 2009

API NO. 051-24440  
OTC PROD. UNIT NO. 051-224786

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

☒ ORIGINAL  
☐ AMENDED (Reason)

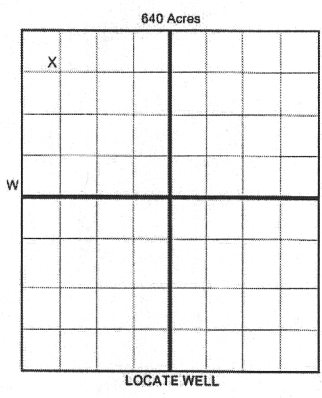
COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	29	TWP	8N	RGE	5W	SPUD DATE	9/18/18
LEASE NAME	DESKINS 2932			WELL NO.	3H			DRLG FINISHED DATE	10/6/2018
SE 1/4 NW 1/4 NW 1/4 NW 1/4	FNL 1/4 SEC 425			FWL OF 1/4 SEC	485			DATE OF WELL COMPLETION	12/15/2018
ELEVATION	Ground 1321			Latitude (if known)				1st PROD DATE	12/15/2018
N Derrick				Longitude (if known)				RECOMP DATE	
FL									
OPERATOR NAME	EOG Resources, Inc.				OTC/OCC OPERATOR NO.	16231			
ADDRESS	3817 NW Expressway, Suite 500								
CITY	Oklahoma City			STATE	OK		ZIP	73112	



COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

687886, 687887  
689178, 689179

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36	J-55	1,001		760	SURFACE
INTERMEDIATE							
PRODUCTION * Tapered String	5 1/2 x 7	20/32	P-110	21,618		2,745	10,524
LINER							
TOTAL DEPTH						21,693	

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	MISSISSIPPIAN (Less Chester) to		
SPACING & SPACING ORDER NUMBER	640/683855, 685999	687886 (Multiumit)	Reported to Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	oil		
PERFORATED INTERVALS	11,484 - 21,591		
ACID/VOLUME	TOTAL ACID - 5000 GALS 7.5% HCL		
FRACTURE TREATMENT (Fluids/Prop Amounts)	TOTAL FLUID - 13,871,313 GALS TOTAL PROP - 19,496,373 LBS		

☒ Min Gas Allowable (165:10-17-7) OR ☐ Gas Purchaser/Measurer  
☐ Oil Allowable (165:10-13-3) First Sales Date 12/15/2018

INITIAL TEST DATA

INITIAL TEST DATE	12/22/2018
OIL-BBL/DAY	446
OIL-GRAVITY (API)	42
GAS-MCF/DAY	281
GAS-OIL RATIO CU FT/BBL	630
WATER-BBL/DAY	1400
PUMPING OR FLOWING	FLOWING
INITIAL SHUT-IN PRESSURE	2600
CHOKE SIZE	128
FLOW TUBING PRESSURE	2208

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Joni Reeder	NAME (PRINT OR TYPE)	Joni Reeder	DATE	2/1/19	PHONE NUMBER	405-246-3100
ADDRESS	3817 NW Expressway, Suite 500	CITY	Oklahoma City	STATE	OK	ZIP	73112
				EMAIL ADDRESS			

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS		TOP
MISSISSIPPIAN	MD	11,236

LEASE NAME \_\_\_\_\_

WELL NO. \_\_\_\_\_

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	N/A	
Was CO <sub>2</sub> encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below:		

Other remarks:


640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
32	8N	5W	Grady
Spot Location	SE 1/4	SW 1/4	SW 1/4
Depth of Deviation	10,737	Radius of Turn	2136
Measured Total Depth	21,693	True Vertical Depth	11,460
Feet From 1/4 Sec Lines	FSL	175	FWL
Direction	180	Total Length	8,820
BHL From Lease, Unit, or Property Line:		175	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	Total Length	FWL

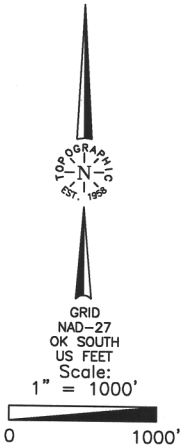
LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines	FSL	Total Length	FWL

GRADY

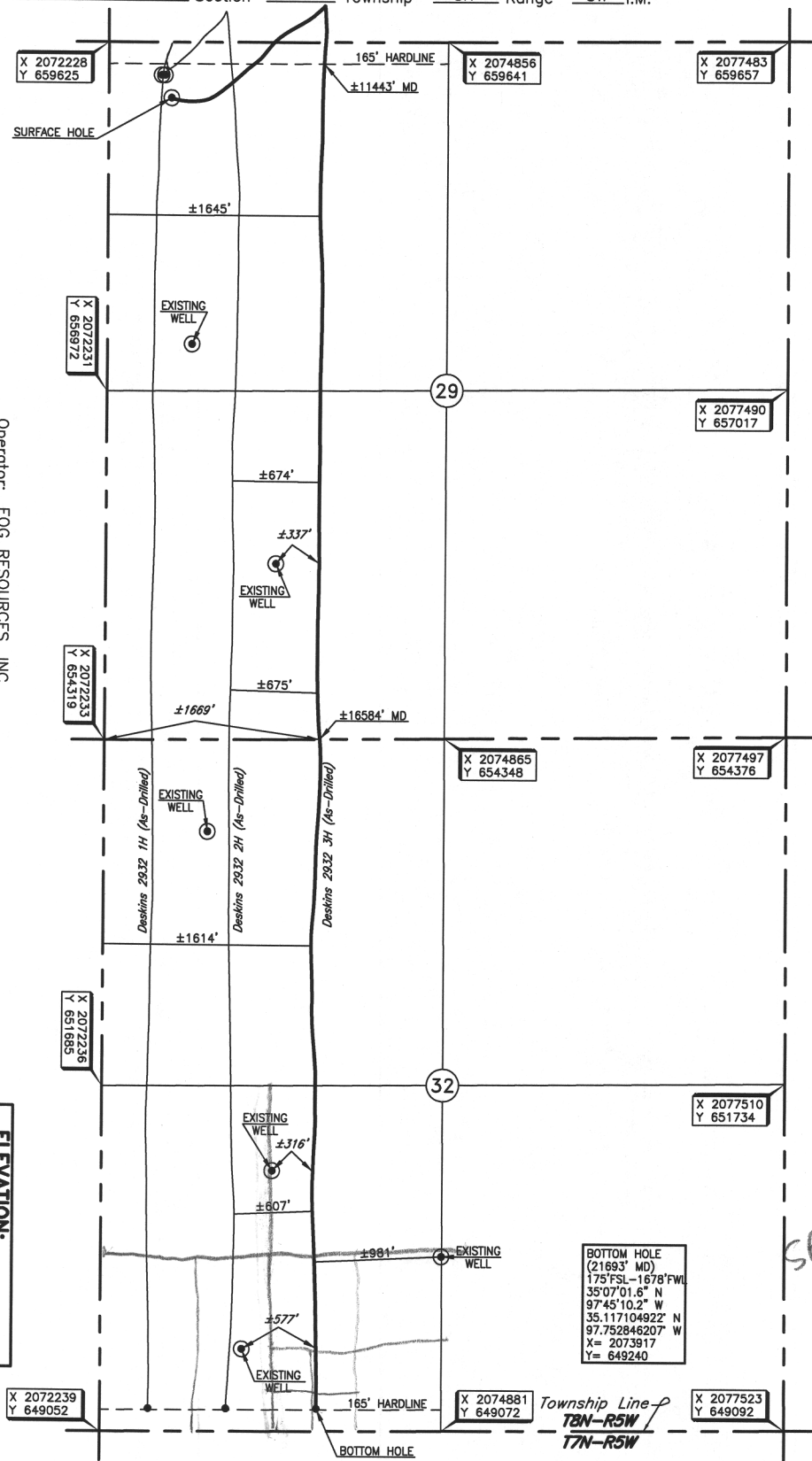
County, Oklahoma

425'FNL-485'FWL Section 29 Township 8N Range 5W I.M.



Operator: EOG RESOURCES, INC.  
Lease Name: DESKINS 2932  
Topography & Vegetation Conductor on level pad  
Well No.: 3H  
ELEVATION: 1321' Gr. at Level Pad

Good Drill Site? Yes  
Best Accessibility to Location From West off county road  
Distance & Direction Stakes Set None  
from Hwy Jct or Town From Tuttle, Oklahoma, go ± 6 miles East on St. Hwy 37, then ± 8 miles South, ± 3 miles West, ± 2 miles South to the Northwest Corner of Section 29, T8N-R5W.



**BOTTOM HOLE**  
(21693' MD)  
175'FSL-1678'FWL  
35°07'01.6" N  
97°45'10.2" W  
35.117104922" N  
97.752846207" W  
X= 2073817  
Y= 649240

SE SW SE SW

This information was gathered with a Sd receiver accuracy of ±1 ft with no interpolation.

DATUM: NAD-27  
LAT: 35°08'41.1" N  
LONG: 97°45'24.4" W  
LAT: 35.144485874° N  
LONG: 97.756788439° W  
STATE PLANE  
COORDINATES (US FEET):  
ZONE: OK SOUTH  
X: 2072714  
Y: 659203

Invoice # 302049A Date of Drawing: Oct. 12, 2018  
Date Staked: August 16, 2018 JP

## FINAL AS-DRILLED PLAT

AS-DRILLED INFORMATION  
FURNISHED BY EOG RESOURCES, INC.