

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35011239750000

**Completion Report**

Spud Date: May 10, 2018

OTC Prod. Unit No.: 011-224336

Drilling Finished Date: August 07, 2018

1st Prod Date: September 16, 2018

Completion Date: August 28, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: BOXER 1-31-30XH

Purchaser/Measurer: ENABLE

Location: BLAINE 31 15N 13W  
SW SW SE SW  
185 FSL 1370 FWL of 1/4 SEC  
Latitude: 35.725665 Longitude: -98.627035  
Derrick Elevation: 0 Ground Elevation: 1635

First Sales Date: 09/16/2018

Operator: ECHO E & P LLC 23925

3817 NW EXPRESSWAY STE 810  
OKLAHOMA CITY, OK 73112-1470

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
671491	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	J-55	108			SURFACE
SURFACE	13 3/8	54.5	J-55	1495		1000	SURFACE
INTERMEDIATE	9.625	40	HCP-110	10502		834	7513
PRODUCTION	5.5	23	HCP-110	22919		5194	5831

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 22919**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 20, 2018	MISSISSIPPIAN	103	58	8201	79621	271	FLOWING	6821	37	6530

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: GAS

#### Spacing Orders

Order No	Unit Size
669055	640
669255	640
673422	MULTIUNIT

#### Perforated Intervals

From	To
13239	22750

#### Acid Volumes

5,636 BARRELS
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#### Fracture Treatments

22,298,559 POUNDS 40/70 SAND, 453,438 BARRELS
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Formation	Top
ATOKA	10666

Were open hole logs run? Yes

Date last log run: June 03, 2018

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

OCC - CORRECTION THE CORRECT PRODUCING FORMATION NAME IS MISSISSIPPIAN. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

#### Lateral Holes

Sec: 30 TWP: 15N RGE: 13W County: BLAINE

SE NW NW NW

447 FNL 473 FWL of 1/4 SEC

Depth of Deviation: 12645 Radius of Turn: 490 Direction: 359 Total Length: 9582

Measured Total Depth: 22917 True Vertical Depth: 10044 End Pt. Location From Release, Unit or Property Line: 447

#### FOR COMMISSION USE ONLY

Status: Accepted

1141333

API NO. 011-23975  
OTC PROD. 23925  
UNIT NO. 011-224336

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

NOV 13 2018

OKLAHOMA CORPORATION COMMISSION

Form 1002A

Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY BLAINE SEC 31 TWP 15N RGE 13W  
LEASE NAME BOXER WELL NO. I-31-30X  
SW 1/4 SW 1/4 SE 1/4 SW 1/4 FSL OF 1/4 SEC 185 FWL OF 1/4 SEC 1370  
ELEVATION Ground 1635 Latitude (if known) 35.725665 Longitude (if known) -98.627035  
OPERATOR NAME ECHO E&P LLC OTC/OCC OPERATOR NO. 23925  
ADDRESS 3817 NW EXPRESSWAY STE 840  
CITY OKLAHOMA CITY STATE OK ZIP 73112

SPUD DATE 5/10/18  
DRLG FINISHED DATE 08/07/2018  
DATE OF WELL COMPLETION 08/28/2018  
1st PROD DATE 9/16/2018  
RECOMP DATE

640 Acres  
W E  
LP SHL  
X X  
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
Application Date  
COMINGLED  
Application Date  
LOCATION EXCEPTION ORDER NO. 671491 I.D.  
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20	94	J-55	108	0		SURFACE
SURFACE	13 3/8	54.5	J-55	1495	0	1000	SURFACE
INTERMEDIATE	9.625	40	MCP-110	10,502	0	834	7513
PRODUCTION	5.5	23	MCP-110	22919	0	5194	5831
LINER							

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 23,425

22919

see BHL + survey

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION Mississippi (Less Chester) I.D.  
SPACING & SPACING ORDER NUMBER 669255 (640) 669055 (640) 673422 (Multiunit)  
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc  
13,239-22750  
PERFORATED INTERVALS  
ACID/VOLUME 5,636 bbls  
FRACTURE TREATMENT (Fluids/Prop Amounts) 22,298,559 lbs 40/70 sand  
453,438 bbls

Reported to Eric Farris

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

Enable

☐

OR

First Sales Date

9/16/2018

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE 10/20/2018  
OIL-BBL/DAY 103  
OIL-GRAVITY (API) 58  
GAS-MCF/DAY 8201  
GAS-OIL RATIO CU FT/BBL 79,621  
WATER-BBL/DAY 271  
PUMPING OR FLOWING Flowing  
INITIAL SHUT-IN PRESSURE 6,821  
CHOKE SIZE 37  
FLOW TUBING PRESSURE 6530

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Brett Dawkins  
SIGNATURE 7011 N Robinson  
NAME (PRINT OR TYPE) OKC OK 73112  
DATE 10/30/2018  
PHONE NUMBER 405-842-7888  
ADDRESS CITY STATE ZIP  
EMAIL ADDRESS brett.dawkins@tresmanagement.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
ATOKA	10,666

LEASE NAME Boxer WELL NO. 1-31-30XH

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run?	<input checked="" type="checkbox"/> yes <input type="checkbox"/> no
Date Last log was run	<u>6/3/2018</u>
Was CO <sub>2</sub> encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u>                    </u>
Was H <sub>2</sub> S encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no at what depths? <u>                    </u>
Were unusual drilling circumstances encountered?	<input type="checkbox"/> yes <input checked="" type="checkbox"/> no
If yes, briefly explain below	

Other remarks:

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640 Acres

1	2	3	4
5	6	7	8
9	10	11	12
13	14	15	16

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

X			
BHL			

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
30	15N	13W	BLAINE
Spot Location	NE 1/4	NW 1/4	NW 1/4
Depth of Deviation	12,645	Radius of Turn	490
Measured Total Depth	22,917	True Vertical Depth	10,044
Feet From 1/4 Sec Lines FNL <u>448</u> FWL <u>473</u>			
Direction <u>359-360</u> Total Length <u>9,582</u>			
BHL From Lease, Unit, or Property Line: <u>448' FNL &amp; 472' FWL</u>			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	