

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017251990000

Completion Report

Spud Date: April 01, 2018

OTC Prod. Unit No.: 017-223949

Drilling Finished Date: April 19, 2018

1st Prod Date: July 09, 2018

Completion Date: July 09, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DORIS 1-36-10-6 1XH

Purchaser/Measurer: BLUE MOUNTAIN

Location: CANADIAN 1 10N 6W
NW SE SE SE
560 FSL 550 FEL of 1/4 SEC
Derrick Elevation: 1293 Ground Elevation: 1273

First Sales Date: 7/9/2018

Operator: ROAN RESOURCES LLC 24127

14701 HERTZ QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2641

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	680794		666411	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	40	L-80	1494		543	SURFACE
PRODUCTION	5 1/2	23	P-110	19420		2575	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 19427

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
19315	CIBP

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 11, 2018	MISSISSIPPIAN	361	42	1018	2820	1506	FLOWING	1250	26/128	800

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
231308	640
669273	640
681345	MULTIUNIT

Perforated Intervals

From	To
9385	19315

Acid Volumes

12766 GALS OF HCL ACID W/CITRIC ACID

Fracture Treatments473,327 BBLS OF SLICKWATER + 9,746,260 LBS OF 100
COMMON WHITE + 9,645,380 LBS OF 30/50 PREMIUM
WHITE

Formation	Top
HOXBAR	6545
COTTAGE GROVE	7668
OSWEGO	8455
VERDIGRIS	8634
PINK	8801
BROWN	8985
MISSISSIPPI	9027
KINDERHOOK	9142

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other RemarksOCC - THIS DOCUMENT IS ACCEPTED BASED ON DATA SUBMITTED, THE FINAL LOCATION EXCEPTION AND MULTIUNIT HAVE NOT BEEN
SUBMITTED.**Lateral Holes**

Sec: 36 TWP: 11N RGE: 6W County: CANADIAN

SW NE NE NE

580 FNL 542 FEL of 1/4 SEC

Depth of Deviation: 8249 Radius of Turn: 573 Direction: 1 Total Length: 10278

Measured Total Depth: 19427 True Vertical Depth: 8780 End Pt. Location From Release, Unit or Property Line: 542

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Status: Accepted