

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073259540000

**Completion Report**

Spud Date: April 27, 2018

OTC Prod. Unit No.: 073-223742

Drilling Finished Date: May 13, 2018

1st Prod Date: July 05, 2018

Completion Date: July 05, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: CHUCK WAGON 18-05-21 2MH

Purchaser/Measurer: KINGFISHER MIDSTREAM  
LLC

First Sales Date: 07/05/2018

Location: KINGFISHER 28 18N 5W  
NW NW NW NW  
200 FNL 305 FWL of 1/4 SEC  
Latitude: 36.01407468 Longitude: -97.74568084  
Derrick Elevation: 1154 Ground Elevation: 1134

Operator: CHISHOLM OIL & GAS OPERATING LLC 23991

6100 S YALE AVE STE 1700  
TULSA, OK 74136-1921

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	708650		677308	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9.625	40	J-55	419		225	SURFACE
PRODUCTION	7	29	P-110	7311		280	3910

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	3163	0	0	7060	10223

**Total Depth: 10409**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 24, 2018	MISSISSIPPIAN (LESS CHESTER)	185	39	422	2281	573	PUMPING		64/64	200

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

#### Spacing Orders

Order No	Unit Size
632405	640

#### Perforated Intervals

From	To
7060	10160

#### Acid Volumes

14010 GAL ACID
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#### Fracture Treatments

760620# 100 MESH SAND 2314850# 30/50 SAND 7264648 GAL SLICKWATER
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Formation	Top
CHECKERBOARD	5854
BIG LIME	6064
CHESTER	6485
MERAMEC	6573
OSAGE	6806

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: HAD ISSUES IN MIDDLE OF LATERAL. CROSSED FAULT AND GOT STUCK. DIRECTIONAL TOOLS LEFT IN HOLE. ISOLATED ZONE AND SET CASING RIGHT ABOVE FISH.

#### Other Remarks

OCC – THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" AT 7311' TO TERMINUS AT 10409', THE 4 1/2 LINER IS NOT CEMENTED.

#### Lateral Holes

Sec: 21 TWP: 18N RGE: 5W County: KINGFISHER

NW SW SW NW

1997 FNL 393 FWL of 1/4 SEC

Depth of Deviation: 6584 Radius of Turn: 303 Direction: 360 Total Length: 3100

Measured Total Depth: 10409 True Vertical Depth: 7010 End Pt. Location From Release, Unit or Property Line: 1997

#### FOR COMMISSION USE ONLY

1141727

Status: Accepted