Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35011237900000

Well Name: DR 1-1-36XH

Drill Type:

OTC Prod. Unit No.: 011-223664

Completion Report

Drilling Finished Date: July 02, 2017 1st Prod Date: May 07, 2018 Completion Date: May 07, 2018

Spud Date: May 06, 2017

Purchaser/Measurer: ENABLE

First Sales Date: 05/07/2018

Location: BLAINE 1 13N 13W SE SE SE SE 55 FSL 290 FEL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

HORIZONTAL HOLE

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	689342	There are no Increased Density records to display.				
	Commingled						

Casing and Cement Size Weight Feet PSI SAX Top of CMT Туре Grade SURFACE 13 3/8 54.50 J-55 1500 840 SURFACE INTERMEDIATE 9 5/8 40 P-110 11136 952 6519 PRODUCTION P-110 11154 5 1/2 23 24582 3571 Liner Size Weight Grade PSI SAX **Top Depth Bottom Depth** Туре Length There are no Liner records to display.

Total Depth: 24595

Pac	ker	Plug				
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

Initial Test Data

Test Date	Format	tion	Oil BBL/Day	Oil-(/	Gravity API)	Gas MCF/Day	Gas-Oil Rati Cu FT/BBL		Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
May 21, 2018	MISSISSIPPI/ ORI					7642			4807	FLOWING	5025	30/64	5075
			Co	mpleti	on and	Test Data I	by Producing	j Fo	ormation				
Formation Name: WOODFORD						Code: 31	9 WDFD						
Spacing Orders Order No Unit Size							Perforated	d In	tervals				
Orde	er No	Ui	nit Size			Fror	n		Т	o			
665	204		640			1479	4		243	390			
664	724		640		-								
688	461	MU	LTIUNIT										
	Acid V	olumes					Fracture T	rea	tments				
	3012 15	5% HCL			880	,748 BBLS (OF FLUID AN	D 2	29,697,926 L	.BS OF SAN	D		
	Formation N	lame: MISSI	SSIPPIAN		Code: 359 MSSP Class: GAS								
	Spacing	g Orders					Perforated						
Orde	er No	Ui	nit Size			From To							
665	204		640			14684 14737							
664	724		640										
688	461	MU	LTIUNIT										
	Acid V	olumes					Fracture T	rea	tments		7		
	ACIDIZED WIT	H WOODFO	RD		FRACTURED WITH WOODFORD								
	Formation N	lame: MISSI	SSIPPIAN/V	VOOD	FORD	Code:			С	lass: GAS			
Formation			۱ 	Гор	Were open hole logs run? Yes								
WOODFORD					14793 Date last log run: June 10, 2017								
MISSISSIPPIAN					12466 Were unusual drilling circumstances encountered? No Explanation:								

Other Remarks	
There are no Other Remarks.	

Lateral Holes

Sec: 36 TWP: 14N RGE: 13W County: BLAINE

NW NE NE NE

82 FNL 422 FEL of 1/4 SEC

Depth of Deviation: 13989 Radius of Turn: 397 Direction: 3 Total Length: 9911

Measured Total Depth: 24595 True Vertical Depth: 14064 End Pt. Location From Release, Unit or Property Line: 82

FOR COMMISSION USE ONLY

Status: Accepted

1141642

Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

Form 1002A

1016E7

Spud Date: May 06, 2017

1st Prod Date: May 07, 2018 Completion Date: May 07, 2018

Drilling Finished Date: July 02, 2017

API No.: 35011237900000	
OTC Prod. Unit No.: 011-223664	,

Drill Type: HORIZONTAL HOLE

Well Name: DR 1-1-36XH

BLAINE 1 13N 13W Location: SE SE SE SE 55 FSL 290 FEL of 1/4 SEC Derrick Elevation: 0 Ground Elevation: 0

atticen 12.2: 48.62% 223/16

Purchaser/Measurer: ENABLE

First Sales Date: 05/07/2018

CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE

OKLAHOMA CITY, OK 73126-9000

OL-LON-LOW:	48.62%	223664	I
36-14N-13W:		223664A	

Completion Type			Location Exception		Increased Density
X	Single Zone		Order No	1	Order No
	Multiple Zone		689342	1	There are no Increased Density records to display.
	Commingled	-			

Multiunit FD: 668461

Operator:

Casing and Cement											
Т	уре		Size Weight		Grade	Fe	et	PSI	SAX	Top of CMT	
SUF	RFACE		13 3/8	3 54.50	J-55	1500		-	840	SURFACE	
INTERI	INTERMEDIATE			40	P-110	111	136		952	6519	
PROD	UCTION		5 1/2	23	P-110	24582		82		11154	
Liner											
Туре	Type Size Weight Gr		Grade	Length	PSI	SAX	SAX To		Bottom Depth		
	There are no Liner records to display.										

Total Depth: 24595

F	acker	Plug					
Depth	Brand & Type	Depth	Plug Type				
There are no Pac	ker records to display.	There are no Plug rea	cords to display.				

2018 < 1,082,323

Initial Test Data

502

999MSPWF

March 01, 2019

EZ

Test Date	Forma	tion	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
May 21, 2018	MISSISSIPPI OR				7642		4807	FLOWING	5025	30/64	5075	
			Cor	npletion an	d Test Data I	by Producing F	ormation					
	Formation N	lame: WOOD	FORD		Code: 31	9 WDFD	С	lass: GAS				
	Spacing	g Orders			1	Perforated I	ntervals					
Orde	r No	Ur	nit Size	ZF	From	n	1	ō				
665	204 (36)		640		1479	4	24	390				
664 688	[01]		640									
		MO										
	Acid V	olumes				Fracture Tre	atments					
	3012 1	5% HCL		88	0,748 BBLS (OF FLUID AND	29,697,926 l	BS OF SAN	D			
	Formation N	lame: MISSIS	SIPPIAN		Code: 35	9 MSSP	•					
	Spacing	J Orders				Perforated I						
Orde	r No	Ur	nit Size		From To							
665			640		1468	4	14	737				
664			640									
688	461	MUI	LTIUNIT									
	Acid V	olumes				Fracture Tre	atments					
ŀ	CIDIZED WIT	H WOODFOF	RD		FRA	CTURED WITH						
	Formation N	ame: MISSIS	SIPPIAN/W	OODFORD	Code:		С	lass: GAS				
Formation			Т	op		/ere open hole l						
WOODFORD						ate last log run:						
MISSISSIPPIAN						/ere unusual dril	ntered? No					
					E	xplanation:						
Other Remarks	5											
There are no O	ther Remarks.											

Lateral Holes

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