

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011237900000

Completion Report

Spud Date: May 06, 2017

OTC Prod. Unit No.: 011-223664

Drilling Finished Date: July 02, 2017

1st Prod Date: May 07, 2018

Completion Date: May 07, 2018

Drill Type: HORIZONTAL HOLE

Well Name: DR 1-1-36XH

Purchaser/Measurer: ENABLE

Location: BLAINE 1 13N 13W
SE SE SE SE
55 FSL 290 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 05/07/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	689342		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1500		840	SURFACE
INTERMEDIATE	9 5/8	40	P-110	11136		952	6519
PRODUCTION	5 1/2	23	P-110	24582		3571	11154

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 24595

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 21, 2018	MISSISSIPPIAN/WOODFORD			7642		4807	FLOWING	5025	30/64	5075

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319 WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
665204	640
664724	640
688461	MULTIUNIT

Perforated Intervals

From	To
14794	24390

Acid Volumes

3012 15% HCL

Fracture Treatments

880,748 BBLS OF FLUID AND 29,697,926 LBS OF SAND

Formation Name: MISSISSIPPIAN

Code: 359 MSSP

Class: GAS

Spacing Orders

Order No	Unit Size
665204	640
664724	640
688461	MULTIUNIT

Perforated Intervals

From	To
14684	14737

Acid Volumes

ACIDIZED WITH WOODFORD

Fracture Treatments

FRACTURED WITH WOODFORD

Formation Name: MISSISSIPPIAN/WOODFORD

Code:

Class: GAS

Formation	Top
WOODFORD	14793
MISSISSIPPIAN	12466

Were open hole logs run? Yes

Date last log run: June 10, 2017

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 36 TWP: 14N RGE: 13W County: BLAINE

NW NE NE NE

82 FNL 422 FEL of 1/4 SEC

Depth of Deviation: 13989 Radius of Turn: 397 Direction: 3 Total Length: 9911

Measured Total Depth: 24595 True Vertical Depth: 14064 End Pt. Location From Release, Unit or Property Line: 82

FOR COMMISSION USE ONLY

1141642

Status: Accepted

4/1/19
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1016EZ

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PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Multient:

01-13N-13W: 48.62% 223664 I
36-14N-13W: 51.38% 223664A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingle

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Order No
689342

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Multient FD:
668461

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2018 < 1,082,323
1,143,762

Initial Test Data

5/21/18 999MSPWF 5025

March 01, 2019

1 of 3

EZ
EZ

DR

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