

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248160001

Completion Report

Spud Date: April 29, 2018

OTC Prod. Unit No.: 121-224553-0-0000

Drilling Finished Date: July 14, 2018

1st Prod Date: November 12, 2018

Completion Date: October 29, 2018

Drill Type: HORIZONTAL HOLE

Well Name: BELLE 3-20/29H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 11/12/2018

Location: PITTSBURG 20 7N 13E
NW NW NE NW
227 FNL 1605 FWL of 1/4 SEC
Latitude: 35.07202777 Longitude: -95.96015833
Derrick Elevation: 690 Ground Elevation: 667

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691855		677354	
	Commingled			677353	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	254		190	SURFACE
INTERMEDIATE	9.625	36	J-55	3469		225	1862
PRODUCTION	5.5	20	P-110	16299		1965	2070

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 16348

Packer	
Depth	Brand & Type
1031	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 23, 2018	WOODFORD			10674		2523	FLOWING	940	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
676208	640
691854	MULTIUNIT

Perforated Intervals

From	To
5920	8530
9030	11201
12163	16152

Acid Volumes

43,595 GALS TOTAL ACID

Fracture Treatments

310,568 GALS TOTAL SLICKWATER
9,803,263 LBS. TOTAL SAND

Formation	Top
WAPANUKA	4296
CROMWELL	4630
CANEY	5311
MAYES	5575
WOODFORD	5816

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 29 TWP: 7N RGE: 13E County: PITTSBURG

SW SW SW SE

29 FNL 2595 FEL of 1/4 SEC

Depth of Deviation: 5366 Radius of Turn: 477 Direction: 178 Total Length: 8770

Measured Total Depth: 16348 True Vertical Depth: 6033 End Pt. Location From Release, Unit or Property Line: 29

FOR COMMISSION USE ONLY

1141541

Status: Accepted

4/1/19
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

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Multiunit:

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Sec. 20: 52.4857% 224553 I
Sec. 29: 47.5143% 224553A I

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	Multiple Zone
	Commingled

Location Exception	
Order No	
691855	40

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677354	
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Σ 2018: 390,845 205,138
185,707

Initial Test Data

March 01, 2019

EZ
EZ

11/23/18

319WDFD

940

1 of 2

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