

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248150001

Completion Report

Spud Date: April 29, 2018

OTC Prod. Unit No.: 121-224552-0-0000

Drilling Finished Date: June 26, 2018

1st Prod Date: November 09, 2018

Completion Date: October 20, 2018

Drill Type: HORIZONTAL HOLE

Well Name: BELLE 2-20/29H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 11/9/2018

Location: PITTSBURG 20 7N 13E
NW NW NE NW
212 FNL 1605 FWL of 1/4 SEC
Latitude: 35.072069444 Longitude: -95.96015833
Derrick Elevation: 690 Ground Elevation: 667

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	678125		677353	
	Commingled			677354	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	254		190	SURFACE
INTERMEDIATE	9.625	36	J-55	3466		225	1610
PRODUCTION	20	20	P-110	15857		1790	3561

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 15905

Packer	
Depth	Brand & Type
989	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 19, 2018	WOODFORD			8380		1883	FLOWING	900	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
676208	640
677659	MULTIUNIT

Perforated Intervals

From	To
5664	8212
8960	9320
10728	15725

Acid Volumes

22,793 TOTAL GALS ACID

Fracture Treatments

275,048 GALS TOTAL SLICKWATER
8,478,630 LBS. TOTAL SAND

Formation	Top
WAPANUKA	4154
CROMWELL	4509
CANEY	5168
MAYES	5413
WOODFORD	5624

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED.

Lateral Holes

Sec: 32 TWP: 7N RGE: 13E County: PITTSBURG

NW NW NE NW

14 FNL 1645 FWL of 1/4 SEC

Depth of Deviation: 5419 Radius of Turn: 308 Direction: 172 Total Length: 7905

Measured Total Depth: 15905 True Vertical Depth: 6014 End Pt. Location From Release, Unit or Property Line: 14

FOR COMMISSION USE ONLY

1141542

Status: Accepted

4/1/19
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Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

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Multinuit:

Sec. 20: 36.7868% 224552 I
Sec. 29: 63.2132% 224552A I

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	Multiple Zone
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Σ 2018: 432,874 159,240
273,634

Initial Test Data

March 01, 2019

11/19/18

319WDFD

900

1 of 2

EL
EL

JK

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