

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35121248140001

**Completion Report**

Spud Date: April 28, 2018

OTC Prod. Unit No.: 121-224551-0-0000

Drilling Finished Date: June 11, 2018

1st Prod Date: November 08, 2018

Completion Date: October 21, 2018

**Drill Type:** HORIZONTAL HOLE

Well Name: BELLE 1-20/29H

Purchaser/Measurer: NEXTERA ENERGY POWER  
MARKETING

First Sales Date: 11/8/2018

Location: PITTSBURG 20 7N 13E  
NW NW NE NW  
197 FNL 1605 FWL of 1/4 SEC  
Latitude: 35.07210833 Longitude: -95.96015833  
Derrick Elevation: 690 Ground Elevation: 667

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	691931		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	254		190	SURFACE
INTERMEDIATE	9.625	36	J-55	2678		225	1068
PRODUCTION	5.5	20	P-110	15275		1720	3470

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 15318**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
974	SWELL PACKER	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 19, 2018	WOODFORD			8325		1800	FLOWING	670	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
676208	640	5818	9182		
691930	MULTIUNIT	9270	11006		
		11371	15145		
Acid Volumes		Fracture Treatments			
661 TOTAL GALS ACID		287,023 TOTAL GALS SLICKWATER			
		9,217,057 LBS. TOTAL SAND			

Formation	Top
WAPANUKA	4260
CROMWELL	4630
CANEY	5312
MAYES	5569
WOODFORD	5780

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 29 TWP: 7N RGE: 13E County: PITTSBURG  SE SW SW SW  3 FSL 557 FWL of 1/4 SEC  Depth of Deviation: 5281 Radius of Turn: 477 Direction: 179 Total Length: 8932  Measured Total Depth: 15318 True Vertical Depth: 5978 End Pt. Location From Release, Unit or Property Line: 3

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1141543</div>

4/1/19  
Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
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1016EZ

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1717 S BOULDER AVE STE 201  
TULSA, OK 74119-4842

Multizone:  
Sec. 20: 46.798% 224551A I  
Sec. 29: 53.202% 224551A I

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
691931	40

Increased Density	
Order No	
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Total Depth: 15318

Packer	
Depth	Brand & Type
974	SWELL PACKER

Plug	
Depth	Plug Type
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Σ 2018: 381,744 178,649  
203,095

Initial Test Data
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March 01, 2019

E2  
E2

11/19/18

319WDFO

670

1 of 2

JK

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Code: 319WDFD

Class: GAS

#### Spacing Orders

Order No	Unit Size
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691930	MULTIUNIT

#### Perforated Intervals

From	To
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9270	11006
11371	15145

#### Acid Volumes

661 TOTAL GALS ACID
---------------------

#### Fracture Treatments

287,023 TOTAL GALS SLICKWATER
9,217,057 LBS. TOTAL SAND

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SE SW SW SW

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