

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121248130000

Completion Report

Spud Date: April 11, 2018

OTC Prod. Unit No.: 121-224434-0-0000

Drilling Finished Date: July 15, 2018

1st Prod Date: October 24, 2018

Completion Date: October 19, 2018

Drill Type: HORIZONTAL HOLE

Well Name: BRENT 3-23/14H

Purchaser/Measurer: NEXTERA ENERGY POWER
MARKETING

First Sales Date: 10/23/2018

Location: PITTSBURG 26 7N 15E
SE NE NE NW
375 FNL 2420 FWL of 1/4 SEC
Latitude: 35.05701 Longitude: -95.69307
Derrick Elevation: 639 Ground Elevation: 616

Operator: TRINITY OPERATING (USG) LLC 23879

1717 S BOULDER AVE STE 201
TULSA, OK 74119-4842

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		677309	
	Commingled			685937 NPT	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	48	J-55	381		230	SURFACE
INTERMEDIATE	9.625	36	J-55	3393		225	1782
PRODUCTION	5.5	20	P-110	16935		2045	5216

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17062

Packer	
Depth	Brand & Type
2319	SWELL PACKER

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 30, 2018	WOODFORD			6877		3202	FLOWING	920	FULL	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD		Code: 319WDFD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
676146	1280	8435	16813		
Acid Volumes		Fracture Treatments			
1822 TOTAL GALS ACID		907,576 TOTAL GALS SLICKWATER			
		295,536 LBS. TOTAL SAND			

Formation	Top
WAPANUKA	6770
CROMWELL	7233
CANEY	7806
MAYES	8033
WOODFORD	8278

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - THIS WELL IS ON PATTERN FOR THE COMPLETION INTERVAL ALLOWED BY THE SPACING ORDER.

Lateral Holes
Sec: 14 TWP: 7N RGE: 15E County: PITTSBURG SW NE SW NW 1776 FNL 830 FWL of 1/4 SEC Depth of Deviation: 7542 Radius of Turn: 587 Direction: 350 Total Length: 8435 Measured Total Depth: 17062 True Vertical Depth: 7489 End Pt. Location From Release, Unit or Property Line: 830

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1141544</div>

3/1/19
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Oil & Gas Conservation Division
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1016EZ

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Σ 2018: 404,832

Initial Test Data

March 01, 2019

10/30/18

319 WDFD

920

1 of 2

EZ

JR

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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Code: 319WDFD

Class: GAS

Spacing Orders

Perforated Intervals

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1280 *H*

From

To

8435

16813

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