

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35059220490001

Completion Report

Spud Date: April 30, 1999

OTC Prod. Unit No.: 059-028411-0-0000

Drilling Finished Date: May 20, 1999

Amended

1st Prod Date: June 09, 1999

Amend Reason: RECOMPLETE TO MORROW & COMMINGLE

Completion Date: May 30, 1999

Recomplete Date: September 12, 2022

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: CADY WILMOTT 3-3

Purchaser/Measurer: DCP MIDSTREAM

Location: HARPER 3 26N 25W
C NE
1320 FNL 1320 FEL of 1/4 SEC
Latitude: 36.76454 Longitude: -99.87712
Derrick Elevation: 2160 Ground Elevation: 2148

First Sales Date: 6/30/1999

Operator: LATIGO OIL AND GAS INC 10027

PO BOX 1208
WOODWARD, OK 73802-1208

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		431037	
X	Commingled			727889	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13-3/8"	48#	H40	531		510	SURFACE
PRODUCTION	4-1/2"	10.5#	J-55	7288		225	5902

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7300

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 30, 2022	COMMINGLED			46		2	FLOWING	90		40

Completion and Test Data by Producing Formation

Formation Name: MORROW SAND		Code: 402MWSD		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
32020	640	6794	6824		
Acid Volumes		Fracture Treatments			
There are no Acid Volume records to display.		FRAC W/ 40,000 POUNDS 20/40 SAND 1,000 BARRELS FRAC FLUID			

Formation Name: CHESTER LIME		Code: 354CRLM		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
32728	640	6850	7042		
Acid Volumes		Fracture Treatments			
(1999) ACID FRAC W/ 14,050 GALLONS 28% HCl (2022) PAD ACID FRAC W/ 10,500 GALLONS 15% GELLED ACID 36 BIO-BS 13,500 GALLONS GELLED 2% KCL		There are no Fracture Treatments records to display.			

Formation	Top
MORROW SAND	6750
CHESTER LIME	6850

Were open hole logs run? Yes
Date last log run: May 18, 1997

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
COMMINGLED MORROW SAND & CHESTER LIME. 1023 APPROVED 11/7/2022

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<div>Status: Accepted</div> <div>1149145</div>