

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35121249000000

Completion Report

Spud Date: August 16, 2022

OTC Prod. Unit No.:

Drilling Finished Date: September 22, 2022

1st Prod Date:

Completion Date: October 25, 2022

Drill Type: STRAIGHT HOLE

Well Name: SCIPIO 4-1 SWD

Purchaser/Measurer:

Location: PITTSBURG 4 7N 13E
NW SW NW NW
782 FNL 277 FWL of 1/4 SEC
Latitude: 35.114146 Longitude: -95.947092
Derrick Elevation: 724 Ground Elevation: 711

First Sales Date:

Operator: RIVERSIDE MIDSTREAM WATER RESOURCES LLC 24388

6120 SOUTH YALE STE 1480
TULSA, OK 74136-4226

Completion Type		Location Exception		Increased Density	
	Single Zone	Order No		Order No	
X	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingle				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			40		3	SURFACE
SURFACE	9.625	36#	J55	477		150	SURFACE
PRODUCTION	7	29#	P-110	6170		260	5266

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6970

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
5513	AS1-X DOUBLE SLIPS	There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: WILCOX

Code: 202WLCX

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		5568	6064

Acid Volumes		Fracture Treatments	
8,400 GALLONS 15% HCl		8,032 BARRELS FRAC FLUID	
		94,364 POUNDS PROPPANT	

Formation Name: ARBUCKLE

Code: 169ABCK

Class: COMM DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		There are no Perf. Intervals records to display.	

Acid Volumes		Fracture Treatments	
4,500 GALONS 15% HCl		There are no Fracture Treatments records to display.	

Formation	Top
LOWER BOOCH	2149
HARTSHORNE COAL	2446
WAPANUCKA	4207
UNION VALLEY	4406
CROMWELL	4500
CANEY	5056
WOODFORD	5320
VIOLA	5482
WILCOX	5617
ARBUCKLE	6094

Were open hole logs run? Yes
Date last log run: September 14, 2022

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks

OCC - UIC PERMIT # 2200500401
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 6170' TO TOTAL DEPTH AT 6970'.

FOR COMMISSION USE ONLY

