Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35045238360000

OTC Prod. Unit No.: 045-227096-0-0000

Completion Report

Spud Date: January 01, 2021

Drilling Finished Date: January 29, 2021

1st Prod Date: March 22, 2021

Completion Date: March 22, 2021

Min Gas Allowable: Yes

Purchaser/Measurer: MEWBOURNE MARKETING INC. First Sales Date: 03/22/2021

Drill Type: HORIZONTAL HOLE

Well Name: VERNA 10/15 DM #1H

Location: ELLIS 3 19N 25W SE SE SW SW 250 FSL 1150 FWL of 1/4 SEC Latitude: 36.14467887 Longitude: -99.85941836 Derrick Elevation: 2515 Ground Elevation: 2486

Operator: MEWBOURNE OIL COMPANY 6722

3620 OLD BULLARD RD TYLER, TX 75701-8644

Completion Type		Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	720110	There are no Increased Density records to display.				
	Commingled						

Casing and Cement													
Туре			Size	e Weigh	t	Grade		Feet		PSI		Top of CMT	
SURFACE			9 5/8	8 36		J-55 1960		60	660		SURFACE		
PRODUCTION			7	26		HCP-110		9397		7		1157	
Liner													
Туре	Size	Wei	ght	Grade		Length		PSI	SAX	SAX Top Depth		Bottom Depth	
LINER	4 1/2	13.	.5	P-110		10965		0 1440		8815		19780	

Total Depth: 19800

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data

Test Date	Test Date Formati		Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 23, 2021	2021 CHEROKEE SAND / 404 44 CHEROKEE		44.88	520	1287	706	FLOWING	4135	24/64	1850	
			Сог	mpletion and	l Test Data I	by Producing F	ormation		-		
	Formation Na	ame: CHER	OKEE SANI)	Code: 40	4CHRKS					
	Spacing	Orders				Perforated I					
Orde	er No	U	nit Size		From	n					
204	648		640		989	5					
720	109	MU	JLTIUNIT								
	Acid Vo	lumes				Fracture Tre	atments		7		
There a	are no Acid Volu	me records	to display.		FRAC WITH	16,575,594 GA CARRY		CKWATER			
						DUNDS 100 ME 55 POUNDS 40					
	Formation Na	ame: CHER	OKEE		Code: 40	4CHRK					
	Spacing	Orders				Perforated I					
Orde	Order No Unit Size					From To					
232	916		640		14851 19733						
720	109	ML	JLTIUNIT								
	Acid Vo	lumes				Fracture Tre					
There a	are no Acid Volu	me records	to display.		FRA	AC'D WITH CHE					
	Formation Na CHEROKEE		OKEE SANI)/	Code:		C	lass: OIL			
Formation			т	ор	v	Vere open hole I	loas run? No				
CHEROKEE S	CHEROKEE SAND					ate last log run:					
						Vere unusual dri xplanation:	illing circums	tances encou	untered? No		
Other Remark	is.										
There are no C											

Lateral Holes

Sec: 15 TWP: 19N RGE: 25W County: ELLIS

NE SE SW SW

335 FSL 1165 FWL of 1/4 SEC

Depth of Deviation: 9007 Radius of Turn: 565 Direction: 181 Total Length: 9905

Measured Total Depth: 19800 True Vertical Depth: 9831 End Pt. Location From Release, Unit or Property Line: 335

FOR COMMISSION USE ONLY

Status: Accepted

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