Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35009217280001 **Completion Report** Spud Date: January 17, 2008

OTC Prod. Unit No.: 00912359600000 Drilling Finished Date: March 09, 2008

1st Prod Date: December 19, 2020

Amended Completion Date: April 23, 2008

Recomplete Date: November 10, 2020

Drill Type: STRAIGHT HOLE

Amend Reason: RECOMPLETION

Well Name: SONNY 4-17 Purchaser/Measurer: MIDCOAST

Location: BECKHAM 17 10N 26W First Sales Date: 11/12/2020

C NE NE

1980 FSL 1980 FWL of 1/4 SEC Latitude: 35.34789 Longitude: -99.96653 Derrick Elevation: 2080 Ground Elevation: 2048

Operator: BCE-MACH LLC 24174

> 14201 WIRELESS WAY STE 300 OKLAHOMA CITY, OK 73134-2512

| | Completion Type |
|---|-----------------|
| Х | Single Zone |
| | Multiple Zone |
| | Commingled |

| Location Exception |
|--------------------|
| Order No |
| 548341 |

| Increased Density |
|-------------------|
| Order No |
| 542671 |

| Casing and Cement | | | | | | | |
|-------------------|--------|--------|-------|-------|-----|-----|------------|
| Туре | Size | Weight | Grade | Feet | PSI | SAX | Top of CMT |
| SURFACE | 13.375 | 48 | H-40 | 298 | | 345 | SURFACE |
| INTERMEDIATE | 9.625 | 40 | K-55 | 5417 | | 625 | SURFACE |
| PRODUCTION | 5.5 | 17 | P-110 | 14700 | | 900 | 10970 |

| | | | | Liner | | | | |
|------|------|--------|-----------|-----------------|--------------|-----|-----------|--------------|
| Туре | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |
| | | | There are | no Liner record | ds to displa | ay. | | |

Total Depth: 14700

| Packer | | | | |
|--------|--------------|--|--|--|
| Depth | Brand & Type | | | |
| 12355 | AS1X | | | |

| Plug | | | | | |
|---------------------------------------|--|--|--|--|--|
| Depth Plug Type | | | | | |
| There are no Plug records to display. | | | | | |

Initial Test Data

January 15, 2021 1 of 2

| Test Date | Formation | Oil BBL/Day | Oil-Gravity (API) | Gas MCF/Day | Gas-Oil Ratio Cu FT/BBL | Water BBL/Day | Pumpin or Flowing | Initial Shut- In Pressure | Choke Size | Flow Tubing Pressure |
|--------------|---|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|-------------------------|
| Nov 17, 2020 | DES MOINES | 42 | 27 | 422 | 10047 | 105 | FLOWING | 1250 | 48 | 110 |
| | Completion and Test Data by Producing Formation | | | | | | | | | |

Formation Name: DES MOINES

Code: 404DSMN

Class: OIL

| Spacing Orders | | | | | |
|------------------------|---------------------------|--|--|--|--|
| Order No | Unit Size | | | | |
| There are no Spacing C | Order records to display. | | | | |
| | | | | | |

| Perforated Intervals | | | | |
|----------------------|-------|--|--|--|
| From | То | | | |
| 12375 | 12854 | | | |

Acid Volumes
24 BBLS 15% HCL

| Fracture Treatments | _ |
|-----------------------|---|
| 3853 BBLS / 83349 LBS | |

| Formation | Тор |
|------------|-------|
| DES MOINES | 12372 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1145956

Status: Accepted

January 15, 2021 2 of 2