Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35103244240001 **Completion Report** Spud Date: September 28, 2012

OTC Prod. Unit No.: Drilling Finished Date: October 18, 2012

1st Prod Date:

First Sales Date:

Amended

Amend Reason: RECOMPLETE IN WILCOX (BROMIDE) FORMATION

Completion Date: October 19, 2012

Recomplete Date: August 20, 2019

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: KAW LAND & CATTLE 1-8 SWD Purchaser/Measurer:

Location: NOBLE 8 24N 3E W2 E2 SE SW

660 FSL 2030 FWL of 1/4 SEC

Latitude: 36.566478 Longitude: -97.007439 Derrick Elevation: 1058 Ground Elevation: 1045

MUSTANG FUEL CORPORATION 4999 Operator:

9800 N OKLAHOMA AVE

OKLAHOMA CITY, OK 73114-7406

Completion Type								
Х	Single Zone							
Multiple Zone								
	Commingled							

Location Exception					
Order No					
There are no Location Exception records to display.					

Increased Density							
Order No							
There are no Increased Density records to display.							

Casing and Cement								
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT	
CONDUCTOR	16			47		7	SURFACE	
SURFACE	9 5/8	36	J-55	425		250	SURFACE	
PRODUCTION	7	26	J-55	4540		215	3890	

Liner									
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							Bottom Depth	
There are no Liner records to display.									

Total Depth: 5898

Packer							
Depth	Brand & Type						
4230	MODEL "R"						

Plug						
Depth Plug Type						
4500	CIBP					

Initial Test Data

November 20, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
	There are no Initial Data records to display.							•		
		Con	npletion and	Test Data b	y Producing F	ormation				
	Formation Name: WILCOX/BROMIDE Code: 202WXBRM Class: DISP									
	Spacing Orders				Perforated Intervals					
Orde	Order No Unit Size			From	1	То				
There are no Spacing Order records to display.				4416 4432						
Acid Volumes Fracture Treatments										
There a	There are no Acid Volume records to display.				Fracture Treatn	nents records	s to display.			
Formation		I-								

Formation	Тор
WILCOX (BROMIDE)	4286

Were open hole logs run? Yes
Date last log run: October 17, 2012

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

UIC PERMIT #1911430093

OCC - AMEND SURFACE AND PRODUCTION CASING, ADD PLUG, AND CHANGE PACKER SET DEPTH

FOR COMMISSION USE ONLY

1143429

Status: Accepted

November 20, 2019 2 of 2