

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35017253350000

Completion Report

Spud Date: December 01, 2018

OTC Prod. Unit No.: 017-225098

Drilling Finished Date: January 03, 2019

1st Prod Date: February 18, 2019

Completion Date: February 18, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MCGINNIS 2-22MH

Purchaser/Measurer: SUPERIOR

Location: CANADIAN 15 14N 5W
SE SE SW SW
233 FSL 1020 FWL of 1/4 SEC
Latitude: 35.68259 Longitude: -97.72404
Derrick Elevation: 1216 Ground Elevation: 1193

First Sales Date: 2/18/19

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
703222	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			60			SURFACE
SURFACE	9.625	36	J-55	985		300	SURFACE
PRODUCTION	7.0	29	P-110	7557	685	190	5487

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	5245	950	450	7434	12679

Total Depth: 12680

Packer	
Depth	Brand & Type
7434	SLB - LINER TOP

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Feb 24, 2019	MISSISSIPPIAN (LESS CHESTER)	334	39	506	1515	2166	PUMPING	885	64/64	220

Completion and Test Data by Producing Formation									
Formation Name: MISSISSIPPIAN (LESS CHESTER)				Code: 359MSNLC			Class: OIL		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
687024		640		7657			12521		
Acid Volumes				Fracture Treatments					
33,240 BBLS 15 % HCl ACID				203,074 BBLS FLUID 9,818,220 # SAND					

Formation	Top
COTTAGE GROVE	4776
OSWEGO	6835
VERDIGRIS	7039
MISSISSIPPIAN (LESS CHESTER)	7211

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - CORRECTION FOR NO BOTTOM DEPTH FOR LINER

Lateral Holes
Sec: 22 TWP: 14N RGE: 5W County: CANADIAN S2 SE SW SW 45 FSL 1095 FWL of 1/4 SEC Depth of Deviation: 6690 Radius of Turn: 635 Direction: 176 Total Length: 4992 Measured Total Depth: 12680 True Vertical Depth: 7333 End Pt. Location From Release, Unit or Property Line: 45

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<div>Status: Accepted</div> <div>1142513</div>