Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

OTC Prod. Unit No.: 051-222261-0-0000 Drilling Finished Date: February 25, 2017

1st Prod Date: August 21, 2017

Completion Date: August 21, 2017

First Sales Date: 08/21/2017

Amend Reason: CORRECTION SHOW SYCAMORE COMPLETED WITH WOODFORD

Drill Type: HORIZONTAL HOLE

Amended

Well Name: PAULINE 5-27X22H Purchaser/Measurer:

Location: GRADY 27 5N 6W

SE NW NW SE

2293 FSL 2007 FEL of 1/4 SEC

Latitude: 34.875849 Longitude: -97.817986 Derrick Elevation: 0 Ground Elevation: 1162

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2640

	Completion Type								
Х	Single Zone								
	Multiple Zone								
	Commingled								

Location Exception						
Order No						
669132						
675252						

Increased Density
Order No
659516
659642

Casing and Cement										
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT			
SURFACE	13 3/8	68		2520		1445	SURFACE			
INTERMEDIATE	9 5/8	40		12665		950	4823			
PRODUCTION	5 1/2	23		23477		2295	13952			

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 23494

Packer						
Depth	Brand & Type					
There are no Packe	r records to display.					

PI	ug
Depth	Plug Type
There are no Plug	records to display.

Initial Test Data

November 20, 2019 1 of 3

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Sep 22, 2017	WOODFORD- SYCAMORE	879	55	14220 16177 2731 FLOWING				5100	38/64	
	0.0	Co	mpletion and	l Test Data k	by Producing F	ormation	<u> </u>			1
	Formation Name: W	OODFORD		Code: 31	9WDFD	C	lass: GAS			
	Spacing Orders				Perforated In	ntorvale		\neg		
Orde		Unit Size		Fron			Го	_		
408		640	$\dashv\vdash$	1538			138	-		
446	322	640	$\dashv \vdash$	1813	8	20	931	\dashv		
679	957	MULTIUNIT		2127	76	21	514			
	_			2210)1	23	351			
	Acid Volumes		\neg \vdash		Fracture Tre	atments		7		
	2,618 BBLS ACII)		447,145 BBLS WATER AND 19,384,848 LBS SAND						
	Formation Name: S'	CAMORE		Code: 35	52SCMR	C	lass: GAS			
	Spacing Orders	<u> </u>			Perforated In	ntervals		\neg		
Orde	r No	Unit Size		From To			Го			
202	704	640		20931		21276				
679	957	MULTIUNIT		21514 22101						
	Acid Volumes				Fracture Tre	atments		7		
ı	ACIDIZED WITH WOO	DFORD		F	FRAC'D WITH W	OODFORD				
Formation			Гор		W halala	O NI-				
SYCAMORE				Were open hole logs run? No 14638 Date last log run:						
WOODFORD				15038 _V	Vere unusual dri	llina circums	tances encou	intered? No		
		L			explanation:	g				
<u> </u>										
Other Remark										
There are no C	ither Remarks.									

November 20, 2019 2 of 3

Lateral Holes

Sec: 22 TWP: 5N RGE: 6W County: GRADY

NE NW NW NE

26 FNL 2276 FEL of 1/4 SEC

Depth of Deviation: 14933 Radius of Turn: 750 Direction: 355 Total Length: 7809

Measured Total Depth: 23494 True Vertical Depth: 15685 End Pt. Location From Release, Unit or Property Line: 26

FOR COMMISSION USE ONLY

1142034

Status: Accepted

November 20, 2019 3 of 3

RECEIVED

Form 1002A Rev. 2009

	-101							NOV 1	7 2019
API NO. 051-24074	PLEASE TYPE OR USE BLACK	K INK ONLY		KI AHOMA CO	DDODATE	ON COMMISSION		NOA .	1 2013
OTC PROD. UNIT NO.051-222261-0-	Attach conv of orig	inal 1002A	!	Oil & Gas Post	Conservati Office Box	on Division 52000	Okl	ahoma C	Corporation ission
ORIGINAL X AMENDED (Reason)	Chana / E	order#	, ,	F	Rule 165:10	7			
imminimal	onCorrection shaw		milete	A C. AM	LETIONA	26		640 Acres	
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE X	HORIZONTAL HOLE		D DATE	10/27	/2017			
If directional or horizontal, see r	everse for bottom hole location.		DAT		2/25/	2017		1	
COUNTY Grad	y SEC 27 TWE	SN RGE 6W		E OF WELL	8/21/	2017		++-	
LEASE NAME	Pauline	WELL NO. 5-27X2	1et 5	PROD DATE	8/21/			+ + -	
SE 1/4 NW 1/4 NW	1/4 SE 1/4 FSL OF 2	293 FEL OF 20	07 REC	OMP DATE			w 	+	
ELEVATION Detrick FL Groun	nd 1162 Latitude (if kn	own) 34.8758		Longitude (if known)	-97.81	7986	1-1-1-	X	
OPERATOF NAME	Gulfport MidCon LL	С	OTC/OCC OPERATO		240	20			
ADDRESS	3001 Q	uail Springs Pa		ANO.					
CITY OF	dahoma City	STATE	OK	ZIP	731	34			
COMPLETION TYPE	danoma Ony	CASING & CEMEN						LOCATE WE	LL
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR						1	
COLUMNATES .	669132FO	SURFACE	13 3/8	68#		2520		1445	Surface
LOCATION ORDER	15252 Amend	INTERMEDIATE	9 5/8	40#		12,665		950	4,823
INFOCACED DELICITY	559642 659516	PRODUCTION	5 1/2	23#		23477		2295	13952
ONDER NO.		LINER						1	
PACKER @BRAN	IN & TYPE	PLUG @	TYPI		PI IIG @	TYPE		TOTAL DEPTH	23,494
PACKER @BRAN	ID & TYPE	PLUG @	TYPE	=	PLUG @	TYPE		DEFIN	
	A BY PRODUCING FORMATI		PFD		525Ci	MR			
FORMATION SPACING & SPACING	Woodford	Woodford		Sycamore					
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	446322(640)	408097(640)) 20	02704(640) 6	79957 MU#			
Disp, Comm Disp, Svc	Gas	Gas	_	Gas					
PERFORATED	18,138-20,931	15,386-18,13		,931-21,27					
INTERVALS	21,276-21,514		21	,514-22,10)1				
	22,101-23,351								
ACID/VOLUME	2618bbl Acid				_				
FRACTURE TREATMENT	19384848lbs Sand								
(Fluids/Prop Amounts)	447,145bbl Water	1							
	Min Gas Allo	wable (165:1	10-17-7)			urchaser/Measure ales Date	r	8/21/	2017
INITIAL TEST DATA	Oil Allowable	(165:10-13-3)			111310	area bare	-	UEII	
INITIAL TEST DATE	9/22/2017								
OIL-BBL/DAY	879			апп	11111	11111111			
OIL-GRAVITY (API)	55			-ш	ШШ			ШШ	
GAS-MCF/DAY	14220					IIIn		-	
GAS-OIL RATIO CU FT/BBL	16177			-IA:	2 2	IUBN	AITTE	·UI	
WATER-BBL/DAY	2731	***************************************							
PUMPING OR FLOWING	Flowing			-[]]]]		$\Pi\Pi\Pi\Pi\Pi$			
INITIAL SHUT-IN PRESSURE	5100								
CHOKE SIZE	38164								
FLOW TUBING PRESSURE	N/A		_						
A record of the formations drille	ed through, and pertinent remarks	are presented on the r	everse 1 d	eciare that I ha	ve knowled	ge of the contents	of this report and a	m authorized b	v my organization
to make this report, which was	prepared by me or under my supe	ervision and direction, w	ith the data	and facts state	d herein to	be true, correct, a	nd complete to the	best of my kno	wledge and belief.
SIGNAT	URE			Pickens			DATE		5-252-4703 ONE NUMBER

A record of the formations drilled through, and pertinent rem	arks are presented on the	reverse. I de	care that I have I	knowledge of the conten	its of this report and am author	orized by my organization
to make this report, which was prepared by me or under my :	supervision and direction, t	with the data	and facts stated h	erein to be true, correct	, and complete to the best of	my knowledge and belief
Mas Purs	Monica Pickens				1117/19	405-252-4703
SIGNATURE	1	VAME (PRIN	TOR TYPE)		DATE	PHONE NUMBER
3001 Quall Springs Parkway	Oklahoma City	OK	73160		mpickens@gmail.	com
ADDRESS	CITY	STATE	ZIP		EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD WELL NO. 5-27X22H Pauline Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. LEASE NAME NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY Sycamore 14,638 ITD on file YES NO Woodford 15,038 APPROVED DISAPPROVED Hunton 2) Reject Codes Were open hole logs run? yes X no Date Last log was run x no Was CO2 encountered? at what depths? X Was H₂S encountered? at what depths? no X no Were unusual drilling circumstances encountered? If yes, briefly explain below Other remarks: **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** SEC TWP RGE COUNTY 1/4 Feet From 1/4 Sec Lines FNL FEL 1/4 Measured Total Depth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) LATERAL #1 SEC 22 TWP COUNTY 5N Grady Spot Location Feet From 1/4 Sec Lines FNL NW 1/4 Radius of Turn 26 FEL 2276 NE NW NE 1/4 1/4 Depth of Direction Total 14.933 750 355 7,809 if more than three drainholes are proposed, attach a Deviation BHL From Lease, Unit, or Property Line: separate sheet indicating the necessary information. Measured Total Depth True Vertical Depth 23,494 15,685 26 Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the SEC TWP lease or spacing unit. RGE COUNTY Spot Local 1/4 Feet From 1/4 Sec Lines FSL FWL 1/4 Depth of Radius of Turn Direction Total

True Vertical Depth

Radius of Turn

True Vertical Depth

COUNTY

RGE

Length BHL From Lease, Unit, or Property Line:

BHL From Lease, Unit, or Property Line:

FSL.

Total

FWL

Feet From 1/4 Sec Lines

Dire	ctiona nholes	l sun	eys dire	are	requ	ulre	d for	al
			640					
				Т	T			Т

Deviation Measured Total Depth

1/4

Deviation Measured Total Depth

SEC TWP

Spot Location

Depth of

04U ACres									
		Ť							
			, 						

Form 1002A Rev. 2009

	101											FFR	0 1 20	Q			
API NO. 051-24074	PLEASE TYPE O		LACK INK OTE:	ONLY		OI	KLAHOMA C	ORPORA	TION COMI	MISSION			2 P				
OTC PROD. UNIT NO.051-222261-0-		copy of						Conserva Office Bo	ation Division x 52000	on .	Oklahoma Corporation Commission						
ORIGINAL	if rec	ompletio	on or ree				Oklahoma C	ity, Oklaho Rule 165:1		2000		UUII	11111551011				
X AMENDED (Reason)	Added for	mation	,chan	ged perfs	_			PLETION									
TYPE OF DRILLING OPERAT	TION TDIRECTIONAL H	ole [У Тног	RIZONTAL HOL	F	SPUD	DATE	10/2	7/2017] _	640 Acres						
SERVICE WELL If directional or horizontal, see					_	DRLG	FINISHED	2/25	/2017	1 -			+				
county Grad			TWP 5N	RGE 6V	V	DATE	OF WELL PLETION	8/21	/2017								
LEASE NAME	Pauline			WELL			ROD DATE	8/21	/2017								
SE 1/4 NW 1/4 NW		FSL OF	2293	NO. 5-27X	007	RECO	MP DATE			w							
ELEVATION Grou		1/4 SEC Latitude (if known)	34.875			ongitude	-97.8	17986			X					
OPERATOF	Gulfport M			OTC/OCC					020								
NAME ADDRESS	Guilpoit ivi			Springe D		RATOR	NO.		020	1							
	klohoma Cit		Quali	uail Springs Parkway STATE OK ZIP 73134													
	klahoma City			STATE		OK	ZIP				L	OCATE WE	LL				
X SINGLE ZONE			CAS	TYPE	_	SIZE	WEIGHT	GRADE		FEET	PSI	SAX	TOP OF C	мт			
MULTIPLE ZONE Application Date			CON	IDUCTOR	+												
COMMINGLED			SUR	FACE	13	3/8	68#		Ì	2520		1445	Surfac	е			
Application Date LOCATION EXCEPTION ORDER	669132 1	60	INTE	RMEDIATE	9	5/8	40#		1	12,665		950	4,823				
INCDEASED DENSITY	659642 6595	16	PRO	DUCTION	5	1/2	23#		2	23477		2295	13952				
			LINE	R													
PACKER @ BRAI	ND & TYPE		PLU	G@		TYPE		PLUG @		TYPE		TOTAL DEPTH	23,494	-			
	ND & TYPE		PLU		nei	TYPE		PLUG @	W.O.	TYPE							
COMPLETION & TEST DAT	Woodi		ATION	Woodford	UPI	<i>)</i>	ycamore	25CM		0 -4		D	-2-24-2	/			
SPACING & SPACING	446322(640)			408097(640)			2704(640) 6	79957 I	<i>O,</i> €K MU#		Ford	France Foc				
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas			Gas			Gas		7,000,			10	i ide i	00			
Disp, Contin Disp, Svc	18,138-20,931			15,386-18,138			931-21,27	76		1 1							
PERFORATED NTERVALS	21,276-21,514						514-22,10	01						\neg			
	22,101-23,351									*							
CID/VOLUME	2618bbl	Acid				A0	hwood	For									
	193848481	os Sano	t				,	.,,,									
FRACTURE TREATMENT (Fluids/Prop Amounts)	447,145bb	l Water		5			voolfo	m					e e e e e e e e e e e e e e e e e e e				
		1					1										
		Min Gas A	Aliowable)R	(165:	10-17-	7)			urchaser/			0/01	0017				
NITIAL TEST DATA		Oil Allow		(165:10-13-3)				First	Sales Date			0/21/	/2017				
NITIAL TEST DATE	9/22/20	017		76-													
OIL-BBL/DAY	879						ПШ						Name of the last				
DIL-GRAVITY (API)	55												1				
GAS-MCF/DAY	1422	0				**		15	511	BM		n					
SAS-OIL RATIO CU FT/BBL	1617	7							70								
VATER-BBL/DAY	2731										ППП						
UMPING OR FLOWING	Flowin	ng									шШІ	ШШ	in.				
NITIAL SHUT-IN PRESSURE	5100)															
CHOKE SIZE	38/6	4															
FLOW TUBING PRESSURE	N/A				$\neg \dagger$								_				
A record of the formations drille to make this peport, which was	ed through, and per prepared by me or u	linent rema	arks are properties	resented on the and direction, v	with the	e data a	nd facts state	ve knowled ad herein to	ge of the c	orrect, and comp	lete to the be	st of my kno	wledge and be	lief.			
11100	uten						Pickens			<u> - </u>	1/30/2019		5-252-470				
SIGNAT	UNE				HMAN	(LHIM)	OR TYPE)				DATE	PH	ONE NUMBE	1			

3001 Quail Springs Parkway ADDRESS Oklahoma City OK 73160 mpickens@gmail.com STATE EMAIL ADDRESS CITY ZIP

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES	OF FO	RMAT	IONS					TOP					FOR	COMMISS	SION USE	ONLY		
Sycan	nore			1				14,63	38	ITD on f	ilo 🗀	YES [NO					
Wood								15,03	1			_						
								,.		APPRO	VED L	DISAPPROVE	:D	2) Reject (Codes			
											100							
													•					
													·					
																	9	
													-					
										Were op	en hole logs rur	n? _	yes _	X_no				
										Date Las	t log was run	_						
										Was CO	encountered?	? _	yes _	X no	at what o	lepths? _		
										Was H₂S	encountered?	_	yes _	X no	at what o	lepths? _		
										-	usual drilling cir		ncountered	?		٧	es X	no
										If yes, br	iefly explain bel	low				*		
Other ren	narks:																	
************								***************************************										
										,								
													,					
	-																	
		640	Acres				POTTON	AHOLETOCA	TION EOD	DIRECTIONAL H	OL E							
T	T	040	Acres	T	T			*										
-	+-	+	\vdash	-	\vdash	+-1	SEC	TWP	RGE		COUNTY							
	-	+	┞	-	┼	+-	Spot Loc	ation 1/4	1/4	1/4	NE 1	Feet From			FNL		FEL	
		-	_	ļ	_	4-1	Measure	d Total Depth	.,,,	True Vertical D	epth	BHL From	Lease, Unit	, or Proper	ty Line:			
							BOTTON	HOLE LOCA	TION FOR I	ORIZONTAL HO	OLE: (LATERA	LS)						
					Π		LATERA	L#1										
						T	SEC 22	I mm 4 4 mm	5N RGE	6W	6W COUNTY			Grady				
	+	+			T		Spot Loca	ation	DA4	A B A /	NE	. Feet From	1/4 Sec Lin	es	FNL	26	FEL	2276
			<u> </u>				NE Depth of		W 1/4 933	NW 1/4 Radius of Turn	NE 1/ 750	Direction	9	355	Total		7,809)
f more that separate sl							Deviation Measured	d Total Depth		True Vertical De		BHL From			Length ty Line:		- ,000	
								23,494		1	685			-	26			
Direction m Please not						end	L											
ooint must ease or sp			in the t	oounda	ries of	f the	SEC	L #2 TWP	RGE		COUNTY							
Direction	-		are re	auire	ed fo	r all	Spot Loca	ation		**************************************		I		Т	F01		FWL	
drainhol	es and	direc	tiona	l well	ls.			1/4	1/4	1/4	1/	Feet From	1/4 Sec Lin	8S	FSL Total		FWL	
	T	640	Acres	Ī	Т		Depth of Deviation			Radius of Turn		Direction			Length			
-	+		_	-	-	+-	Measured	d Total Depth	-	True Vertical De	epth	BHL From I	Lease, Unit	or Proper	ty Line:			
	+			-	-	+-1	L			<u> </u>					`\			
	1			1.	_	$\perp \perp \mid$	LATERAL		100-		ICOUNTY							
							SEC	TWP	RGE		COUNTY							
							Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From	1/4 Sec Line		FSL		FWL	
							Depth of Deviation			Radius of Turn		Direction			Total Length			
\top	1	\vdash				+		Total Depth		True Vertical De	pth	BHL From L	.ease, Unit,			. 1800 1000		-
				L	1		1			1		1						

WELL NO. ____5-27X22H

Pauline

LEASE NAME ___