

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051240740001

**Completion Report**

Spud Date: October 27, 2017

OTC Prod. Unit No.: 051-222261-0-0000

Drilling Finished Date: February 25, 2017

1st Prod Date: August 21, 2017

Completion Date: August 21, 2017

**Amended**

Amend Reason: CORRECTION SHOW SYCAMORE COMPLETED WITH WOODFORD

**Drill Type: HORIZONTAL HOLE**

Well Name: PAULINE 5-27X22H

Purchaser/Measurer:

Location: GRADY 27 5N 6W  
SE NW NW SE  
2293 FSL 2007 FEL of 1/4 SEC  
Latitude: 34.875849 Longitude: -97.817986  
Derrick Elevation: 0 Ground Elevation: 1162

First Sales Date: 08/21/2017

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2640

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	669132		659516			
	Commingled	675252		659642			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	68		2520		1445	SURFACE
INTERMEDIATE	9 5/8	40		12665		950	4823
PRODUCTION	5 1/2	23		23477		2295	13952

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23494**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 22, 2017	WOODFORD-SYCAMORE	879	55	14220	16177	2731	FLOWING	5100	38/64	

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

##### Spacing Orders

Order No	Unit Size
408097	640
446322	640
679957	MULTIUNIT

##### Perforated Intervals

From	To
15386	18138
18138	20931
21276	21514
22101	23351

##### Acid Volumes

2,618 BBLS ACID
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##### Fracture Treatments

447,145 BBLS WATER AND 19,384,848 LBS SAND
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Formation Name: SYCAMORE

Code: 352SCMR

Class: GAS

##### Spacing Orders

Order No	Unit Size
202704	640
679957	MULTIUNIT

##### Perforated Intervals

From	To
20931	21276
21514	22101

##### Acid Volumes

ACIDIZED WITH WOODFORD
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##### Fracture Treatments

FRAC'D WITH WOODFORD
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Formation	Top
SYCAMORE	14638
WOODFORD	15038

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 22 TWP: 5N RGE: 6W County: GRADY

NE NW NW NE

26 FNL 2276 FEL of 1/4 SEC

Depth of Deviation: 14933 Radius of Turn: 750 Direction: 355 Total Length: 7809

Measured Total Depth: 23494 True Vertical Depth: 15685 End Pt. Location From Release, Unit or Property Line: 26

## FOR COMMISSION USE ONLY

1142034

Status: Accepted

RECEIVED

NOV 7 2019

Form 1002A  
Rev. 2009Oklahoma Corporation  
CommissionAPI NO. 051-24074  
OTC PROD. UNIT NO. 051-222261-0-0000  
PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:  
Attach copy of original 1002A if recompletion or reentry.OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25☐ ORIGINAL  
☒ AMENDED (Reason)

Chang LE order #

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

SPUD DATE 10/27/2017

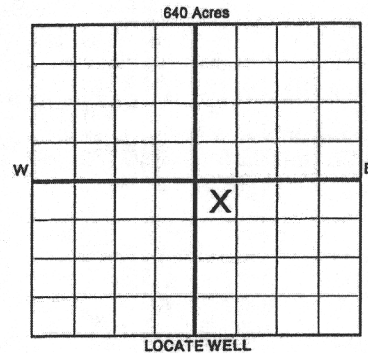
DRLG FINISHED DATE 2/25/2017

DATE OF WELL COMPLETION 8/21/2017

1st PROD DATE 8/21/2017

RECOMP DATE

If directional or horizontal, see reverse for bottom hole location.

COUNTY Grady SEC 27 TWP 5N RGE 6W  
LEASE NAME Pauline WELL NO. 5-27X22H  
SE 1/4 NW 1/4 NW 1/4 SE 1/4 FSL OF 1/4 SEC 2293 FEL OF 1/4 SEC 2007  
ELEVATION Derrick FL Ground 1162 Latitude (if known) 34.875849 Longitude (if known) -97.817986  
OPERATOR NAME Gulfport MidCon LLC OTC/OCC OPERATOR NO. 24020  
ADDRESS 3001 Quail Springs Parkway  
CITY Oklahoma City STATE OK ZIP 73134

## COMPLETION TYPE

☒ SINGLE ZONE  
☐ MULTIPLE ZONE  
☐ Application Date  
☐ COMINGLED  
☐ Application Date  
 LOCATION  
 EXCEPTION ORDER  
 INCREASED DENSITY  
 ORDER NO. 659642 659516

## CASING &amp; CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	68#		2520		1445	Surface
INTERMEDIATE	9 5/8	40#		12,665		950	4,823
PRODUCTION	5 1/2	23#		23477		2295	13952
LINER							
TOTAL DEPTH							23,494

 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford	Woodford	Sycamore		
SPACING & SPACING ORDER NUMBER	446322(640)	408097(640)	202704(640)	679957 MU#	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas	Gas		
PERFORATED INTERVALS	18,138-20,931	15,386-18,138	20,931-21,276		
	21,276-21,514		21,514-22,101		
	22,101-23,351				
ACID/VOLUME	2618bbl Acid				
FRACTURE TREATMENT (Fluids/Prop Amounts)	1938484lbs Sand				
	447,145bbl Water				

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer



OR

First Sales Date

## INITIAL TEST DATA

Oil Allowable (165:10-13-3)

8/21/2017

INITIAL TEST DATE	9/22/2017				
OIL-BBL/DAY	879				
OIL-GRAVITY (API)	55				
GAS-MCF/DAY	14220				
GAS-OIL RATIO CU FT/BBL	16177				
WATER-BBL/DAY	2731				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	5100				
CHOKE SIZE	38164				
FLOW TUBING PRESSURE	N/A				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

 SIGNATURE Monica Pickens  
 ADDRESS 3001 Quail Springs Parkway CITY Oklahoma City STATE OK ZIP 73160  
 DATE 11/7/19 PHONE NUMBER 405-252-4703  
 EMAIL ADDRESS mpickens@gmail.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Sycamore	14,638
Woodford	15,038
Hunton	

LEASE NAME Pauline WELL NO. 5-27X22H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	
_____	
_____	
_____	
_____	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☒ no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	NE 1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
22	5N	6W	Grady
Spot Location	NE 1/4	NW 1/4	NW 1/4 NE 1/4
Depth of Deviation	14,933	Radius of Turn	750
Measured Total Depth	23,494	True Vertical Depth	15,685
		Direction	355
		Total Length	7,809
		BHL From Lease, Unit, or Property Line: 26	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
		BHL From Lease, Unit, or Property Line:	

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
		BHL From Lease, Unit, or Property Line:	

FEB 01 2019

Form 1002A  
Rev. 2009

**Oklahoma Corporation  
Commission**

API NO. 051-24074	PLEASE TYPE OR USE BLACK INK ONLY
OTC PROD.	NOTE:
UNIT NO. 051-222261-0-0000	Attach copy of original 1002A

Attach copy of original 1002A  
if recompletion or reentry.

**OKLAHOMA CORPORATION COMMISSION**  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

<input type="checkbox"/>	ORIGINAL	
<input checked="" type="checkbox"/>	AMENDED (Reason)	Added formation, <sup>correct</sup> changed perfs

## COMPLETION REPORT

TYPE OF DRILLING OPERATION					SPUD DATE		10/27/2017		
<input type="checkbox"/> STRAIGHT HOLE		<input type="checkbox"/> DIRECTIONAL HOLE		<input checked="" type="checkbox"/> HORIZONTAL HOLE		DRLG FINISHED DATE		2/25/2017	
<input type="checkbox"/> SERVICE WELL		If directional or horizontal, see reverse for bottom hole location.							
COUNTY		Grady		SEC 27		TWP 5N		RGE 6W	
LEASE NAME				Pauline		WELL NO. 5-27X22H		DATE OF WELL COMPLETION	
								8/21/2017	
SE 1/4 NW 1/4 NW 1/4 SE 1/4				FSL OF 1/4 SEC		2293		FEL OF 1/4 SEC	
								2007	
ELEVATION		Ground		1162		Latitude (if known)		34.875849	
Derrick FL						Longitude (if known)		-97.817986	
OPERATOR NAME						Gulfport MidCon LLC		OTC/OCC OPERATOR NO.	
								24020	
ADDRESS						3001 Quail Springs Parkway			
CITY				Oklahoma City		STATE		OK	
						ZIP		73134	

640 Acres

W E

X

LOCATE WELL

COMPLETION TYPE	
X	SINGLE ZONE
	MULTIPLE ZONE Application Date
	COMMINGLED Application Date
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

669132 *FO*

659642 659516

CASING & CEMENT (Form 1002C must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	68#		2520		1445	Surface
INTERMEDIATE	9 5/8	40#		12,665		950	4,823
PRODUCTION	5 1/2	23#		23477		2295	13952
LINER							
PLUG @	TYPE	PLUG @	TYPE			TOTAL DEPTH	23,494


PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION						
FORMATION	Woodford	Woodford	Sycamore	F.O. OK		Reported
SPACING & SPACING ORDER NUMBER	446322(640)	408097(640)	202704(640)	679957 MU#		to Fraa Fac
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas	Gas			
PERFORATED INTERVALS	18,138-20,931	15,386-18,138	20,931-21,276			
	21,276-21,514		21,514-22,101			
	22,101-23,351					
ACID/VOLUME	2618bbl Acid		Acidized with Woodford			
FRACTURE TREATMENT (Fluids/Prop Amounts)	19384848lbs Sand					
	447,145bbl Water		Frac'd with Woodford			

INITIAL TEST DATA		Oil Allowable (185:10-13-3)	
INITIAL TEST DATE	9/22/2017		
OIL-BBL/DAY	879		
OIL-GRAVITY ( API)	55		
GAS-MCF/DAY	14220		
GAS-OIL RATIO CU FT/BBL	16177		
WATER-BBL/DAY	2731		
PUMPING OR FLOWING	Flowing		
INITIAL SHUT-IN PRESSURE	5100		
CHOKE SIZE	38/64		
FLOW TUBING PRESSURE	N/A		

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

 SIGNATURE		Monica Pickens NAME (PRINT OR TYPE)		1/30/2019 DATE	405-252-4703 PHONE NUMBER
3001 Quail Springs Parkway ADDRESS		Oklahoma City CITY	OK 73160 STATE ZIP	mpickens@gmail.com EMAIL ADDRESS	

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Sycamore	14,638
Woodford	15,038

LEASE NAME Pauline WELL NO. 5-27X22H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	_____	
Was CO <sub>2</sub> encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

Other remarks:


640 Acres


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640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location		1/4	NE 1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1	SEC 22	TWP 5N	RGE 6W	COUNTY Grady
Spot Location	NE 1/4	NW 1/4	NW 1/4	NE 1/4
Depth of Deviation	14,933	Radius of Turn	750	Direction 355
Measured Total Depth	23,494	True Vertical Depth	15,685	BHL From Lease, Unit, or Property Line: 26

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location		1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: