### Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35	051240830001	Completion Report	Spud Date: February 19, 2017
OTC Prod.	Unit No.: 051-219130-0-0000		Drilling Finished Date: May 01, 2017
Amended			1st Prod Date: July 29, 2017
	ason: CORRECTION SHOW SYCAMORE COMPLETED	WITH WOODFORD	Completion Date: July 29, 2017
Drill Type:	HORIZONTAL HOLE		
Well Name:	PAULINE 8-27X22H		Purchaser/Measurer: 07/29/2017
Location:	GRADY 27 5N 6W SE NW NE SE 2268 FSL 841 FEL of 1/4 SEC Latitude: 34.875772 Longitude: -97.814098 Derrick Elevation: 0 Ground Elevation: 1161		First Sales Date:

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2640

	Completion Type		Loca	tion Exc	ception		1 [			Incr	eased	Density		
Х	Single Zone			Order N	lo			Order No						
	Multiple Zone			66838	1						659516			
	Commingled			675250	C						6596	42		
						Ca	sing and	Ceme	ent					
		1	Гуре		Size	Weight	Grad	le	Fe	et	PSI	SAX	Top of CMT	
	-	SU	RFACE		13 375	68	J-58	5	25	29		1585	SURFACE	
		INTER	INTERMEDIATE		9.625	40	P-11	10 126		333		965	7795	
		PRO	DUCTION		5.5	23	P-11	0	230	)45		2185	11628	
						-	Line	r	-			-	•	
	-	Туре	Size	Weig	ht	Grade	Length		PSI	SAX	То	p Depth	Bottom Depth	
			1	1		There are r	no Liner re	cords	to displa	ay.	I		1	

## Total Depth: 23045

Pac	ker	PI	ug
Depth	Brand & Type	Depth	Plug Type
There are no Packe	r records to display.	There are no Plug	records to display.

**Initial Test Data** 

Test Date	Formation	n Oil BBL/D		Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubin Pressure
Sep 07, 2017	WOODFOF SYCAMOF		;	56	12336	15111	2427	FLOWING	4475	32/64	
			Com	pletion and	Test Data k	by Producing F	ormation				
	Formation Nan	ne: WOODFORD			Code: 31	9WDFD	С	lass: GAS			
	Spacing O	orders				Perforated I					
Orde	r No	Unit Size		$\dashv \vdash$	Fron	n					
4463	322	640			1522	0	17	922	-		
4080	097	640			1792	2	20-	426			
6799	957	MULTIUNI	Γ		2162	8					
	Acid Volu	imes				Fracture Tre	atments		7		
	2,712 BAR	RELS		476	6,964 BARRI	ELS WATER, 18	3,716,111 PC	OUNDS SANI	2		
	Formation Nan	ne: SYCAMORE			Code: 35	2SCMR	С	lass: GAS			
	Spacing O	rders			Perforated Intervals						
Orde	r No	Unit Size			From	n					
202	704	640			2042	6					
6799	957	MULTIUNI							_		
	Acid Volu	imes				Fracture Tre	atments		7		
ŀ	CIDIZED WITH \	WOODFORD			F	RAC'D WITH W	000FORD				
	Formation Nan	ne: WOODFORD-	SYCA	MORE	Code:		С	lass: GAS			
Formation			То	p	v	Vere open hole l	ogs run? No				
SYCAMORE					14402 D	ate last log run:					
NOODFORD					14828 <sub>V</sub>	Vere unusual dri	llina circums	tances encou	intered? No		

# Other Remarks There are no Other Remarks.

Lateral Holes

Sec: 22 TWP: 5N RGE: 6W County: GRADY

NE NE NE

233 FNL 414 FEL of 1/4 SEC

Depth of Deviation: 14445 Radius of Turn: 750 Direction: 5 Total Length: 7582

Measured Total Depth: 23045 True Vertical Depth: 15462 End Pt. Location From Release, Unit or Property Line: 233

## FOR COMMISSION USE ONLY

Status: Accepted

1142036

									R	EC	ΕIV	/ED	
	PLEASE TYPE OR USE BLAC	K INK ONLY									-		
NO. 051-24083 OTC PROD.	Attach copy of orig	and the last of the second	7	OF	(LAHOMA CO Oll & Gas	Conservat				NOV	7 20	J19	
UNIT NO. 051-219130-0-0000	if recompletion o					Office Box	52000		Ok	lahoma	a Corpo	oration	ľ
ORIGINAL X AMENDED (Reason)	Change IF	ordert	, +	IHL _	, , F	LEICON	-3-25/	114	1	Com	misslo	n	
TYPE OF DRILLING OPERATI	on convertion sho	u sycam	vie a	ONP	DATE			anna			640 Acre	s ·	
STRAIGHT HOLE	DIRECTIONAL HOLE	HORIZONTAL	HOLE	1	FINISHED		9/17						
f directional or horizontal, see r	reverse for bottom hole location.			DATE			/17						
COUNTY Grady	y SEC 27 TWF	5N RGE	6W		OF WELL PLETION	7/29	9/17						
EASE IAME	Pauline	WELL NO. 8	-27X2	2H 1st PF	OD DATE	7/29	9/17						
SE 1/4 NW 1/4 NE	1/4 SE 1/4 FNL OF 22	268 FEL OF	84	1 RECO	MP DATE			w				++	1
LEVATION Groun	nd 1161 Latitude (if kn	own) 34.8	37577		ongitude f known)	-97.8	14098					<u> </u>	
PERATOF	Gulfport MidCon LL	С		DTC/OCC		240	)20					+ + -	
DDRESS		uail Springs			1110.				1				ļ
	klahoma City	STATE		OK	ZIP	731	134						
OMPLETION TYPE		CASING & CI	EMENT				4.85			L	OCATE W	ELL	
X SINGLE ZONE		TYPE		SIZE	WEIGHT	GRADE		FEET	1	PSI	SAX	TOP OF	СМТ
MULTIPLE ZONE Application Date		CONDUCTOR									1		
COMMINGLED Application Date	668381	SURFACE		13.375	68	J-55		2529			1585	Surfa	ce
OCATION XCEPTION ORDER	75250 Ameril	INTERMEDIAT	re l	9.625	40	P-110	1	2,633			965	7,79	5
ICREASED DENSITY 6	59642/659516	PRODUCTION	1	5.5	23	P-110	2	3045			2185	1162	8
	AL (	LINER											
ACKER @BRAN	ID & TYPE	PLUG @		TYPE		PLUG @		TYPE			TOTAL DEPTH	23,04	15
	ND & TYPE	PLUG @	Carl I	TYPE		PLUG @		TYPE					
ORMATION	A BY PRODUCING FORMATI Woodford	Wood	19W		ýcamore	25EMI	<u>K</u>				1		
PACING & SPACING	408097 (640)	446322			2704 (640		79957	AI 1#					
RDER NUMBER LASS: Oil, Gas, Dry, Inj,	Gas	Ga		- 20	Gas		133311	10#				(	
Disp, Comm Disp, Svc	17922-20426	15220-1		20	426-2162								
ERFORATED	21628-22878				100 0100								
VTERVALS							4-100						
CID/VOLUME	2712bbl	1											
	476,964bblWater											<u>مقاتلة براي معاوم مستوقع</u>	
RACTURE TREATMENT luids/Prop Amounts)	18,716,111 lbSand										- 48. -		
	Min Gas Alio	wable	(165:10	-17-7)		Gas P	urchaser/i	Measurer			ــــــــــــــــــــــــــــــــــــــ		
NITIAL TEST DATA	OR	(107-10				First S	Sales Date				7/29	9/2017	
VITIAL TEST DATE	Oli Allowable 9/7/2017	(165:10-	•13-3)	1				1					
IL-BBL/DAY	816		<b></b>										
IL-GRAVITY (API)	56		in an							****			
AS-MCF/DAY	12,336	I I			111								
AS-OIL RATIO CU FT/BBL	15,111				—-Ш				Ш			111	
ATER-BBL/DAY	2,427					-				and Contraction of the			
UMPING OR FLOWING						15	-51	IK	M				
IITIAL SHUT-IN PRESSURE	Flowing 4475												<u>.</u>
HOKE SIZE					—П			TIT	Ш		1111	ΠΙ	
The second s	32/64												
	N/A			<u> </u>									
A record of the formations drille o make this report, which was	ed through, and pertinent remarks prepared by me or under my supe	are presented of any sign and direct	on the re- ction, with	verse. I de h the data i	clare that I ha and facts state	ve knowled d herein to	ige of the c be true, c	ontents of orrect, and	this rep comple	port and am ate to the be	authorized est of my kr	by my organi nowledge and	zation belief.
Mas P	uto			And State Second	Pickens			_	•/	1/7/	19	252-470	
SIGNAT 3001 Quail Spri		klaboma O			TOR TYPE)			melal	0000	DATE		HONE NUM	BER
ADDRE		klahoma C		OK	73134 ZIP			пріск			and the second se		
				witted	dia 11	and the local							

Form 1002A Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD Give formation names and tops, if available, or descriptions and thickness of formations

Give formation names and tops, if available, or desc drilled through. Show intervals cored or drillstem tes				
NAMES OF FORMATIONS Woodford Sycamore	тор 14,828 14,402	ITD on file YES	FOR COMMISSION	
		Were open hole logs run? Date Last log was run Was CO <sub>2</sub> encountered? Was H <sub>2</sub> S encountered? Were unusual drilling circumst If yes, briefly explain below	yesno at wh	at depths? at depths? yes _X_no
ther remarks:				

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

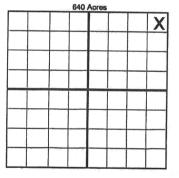
SEC	TWP	RGE	COUNT	Y			
Spot Loc	cation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FNL	FEL
Measure	d Total Depth	True	Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATE					• - 10.	• ••			
SEC	22	TWP	05N	RGE	06W	COUNTY		Grady	
Spot L	ocat	ion 1/4	NE	1/4	NE 1/4	NE 1	Feet From 1/4 Sec Lines	FNL 233	FEL 414
Depth Deviat	tion		14,445		Radius of Turn	750	Direction 5	Total Length	7,582
Measu	ured *	Total D	epth		True Vertical De	pth	BHL From Lease, Unit, or P		
		23,	045		15,	462	일 성망 이 문화 방송 관계	233	

SEC	TWP	RGE	COUNTY			T.
Spot Loc	ation 1/4	1/4	1/4 1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	n		Radius of Turn	Direction	Total Length	
Measure	d Total Depth		True Vertical Depth	BHL From Lease, Unit, or Pr		

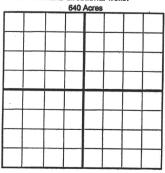
SEC	TWP	RGE	:	COUNTY	ere den er en er	1	
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	n		Radius of Turn		Direction	Total	
Measure	ed Total Depth		True Vertical Dep	pth	BHL From Lease, Unit, or Pro		



if more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



	nl								K	EUE	IVE	IJ
API 051-24083	PLEASE TYPE OR USE BLAC			OK	LAHOMA C	ORPORAT	ION COMMIS	SION		FEB 0	1 2019	
OTC PROD. UNIT NO. 051-219130-0-000	Attach copy of orig				Oil & Ga		tion Division		OH	ahomo C	ornorati	00
	if recompletion c	or reentry.					na 73152-200	00	UNI	ahoma C Commi	eeion	UII
ORIGINAL AMENDED (Reason)	Changed perfs ,Added order num	bers and formation,Corr	rected Bł	HL		Rule 165:10 PLETION I				Comm	331011	
TYPE OF DRILLING OPERAT		HORIZONTAL HOL	LE	SPUD	DATE	2/1	9/17		<del>I I</del>	640 Acres		1
SERVICE WELL	reverse for bottom hole location.			DRLG	FINISHED	5/1	/17					
COUNTY Grad		5N RGE 6	N		OF WELL	7/2	9/17					
LEASE NAME	Pauline	WELL NO. 8-27	'X22H	1st PR	IOD DATE	7/2	9/17					
SE 1/4 NW 1/4 NE	1/4 SE 1/4 EME OF 2	268 FEL OF	841	RECO	MP DATE			w				
ELEVATION Derrick FL Grou	ind 1161 Latitude (if kn	own) 34.875	772		ongitude ( known)	-97.8	14098				X	
OPERATOF NAME	Gulfport MidCon LL	С		RATOR	NO.	24	020			- 194 - 194		
ADDRESS	3001 Qu	uail Springs Pa	arkwa	ay							3	
сіту О	klahoma City	STATE		OK	ZIP	73	134			LOCATE WEL		<u> </u>
COMPLETION TYPE		CASING & CEME	NT (Fo	rm 100	2C must b	e attached	)			+		
X SINGLE ZONE MULTIPLE ZONE		TYPE	s	IZE	WEIGHT	GRADE	F	EET	PSI	SAX	TOP OF (	CMT
Application Date		CONDUCTOR								4505	0.4	
Application Date	660004	SURFACE		.375	68	J-55		29 600		1585	Surfac	
EXCEPTION ORDER	668381 659642/659516	PRODUCTION	-	625 5.5	40 23	P-110 P-110		633 045		965 2185	7,79	
ORDER NO.	000042/000010	LINER	+		20	F-110	201	545		2103	11020	
										TOTAL	23,04	5
PACKER @BRAI	ND & TYPE ND & TYPE	PLUG @		TYPE TYPE		PLUG @		'PE 'PE		DEPTH [		
	A BY PRODUCING FORMATI		1	>	135	2SCI						
ORMATION	Woodford	<ul> <li>Woodford</li> </ul>			ycamore		F			Re	porte	4
DRDER NUMBER CLASS: Oil, Gas, Dry, Inj,	408097 (640)	446322 (64	0)	202	2704 (64)	0) 6	79957 ML	)#		to	Franci	for
Disp, Comm Disp, Svc	Gas	Gas	00	004	Gas							
PERFORATED	17922-20426 21628-22878	15220-1792	22	204	26-2162	8			<u>J</u>		i	
NTERVALS	21020-22070											
	2712bbl				Lindiza	Jan	logodfard			<u></u>	<u></u>	
	476,964bblWater				raced			7				
RACTURE TREATMENT	18,716,111 lbSand				aced	CUL UN	DORTOL	<u> </u>				
addyr fop y mountay	A				1			2.4	19. 19.		-	
	Min Gas Allow	vable (165	5:10-17-	n/		Gas P	urchaser/Mea	Isurer				
NITIAL TEST DATA	Oil Allowable	(165:10-13-3)				First S	ales Date			7/29/2	2017	1. 1. 1.
NITIAL TEST DATE	9/7/2017					1						
IL-BBL/DAY	816										1. J.	
DIL-GRAVITY ( API)	56				—Ш					ШШ		
BAS-MCF/DAY	12,336											
AS-OIL RATIO CU FT/BBL	15,111					15	511	BM		FNI		
ATER-BBL/DAY	2,427		1								1 44	
UMPING OR FLOWING	Flowing					ЦШ			IIII			
NITIAL SHUT-IN PRESSURE	4475				a.							
HOKE SIZE	32/64										1	
LOW TUBING PRESSURE	N/A						- B					
A record of the formations drille	ed through, and pertinent remarks	are presented on the	reverse	e. I deci	are that I ha	ve knowled	e of the contr	ents of this rep	ort and am	authorized by	my organiza	tion
make this report, which was	prepared by me or under my super	vision and direction,			nd facts state ICKENS	ed herein to	be true, corre		te to the be 30/2019		ledge and bi 52-4703	elief.
SIGNAT					OR TYPE)			16.	DATE		NE NUMBE	R
3001 Quail Spri		dahoma City	O		73134		п			tenergy.co	om	
ADDRE	SS	CITY	STA	TE	ZIP			EM	AIL ADDR	ESS		

Form 1002A Rev. 2009

# -----

FORMATION RECORD Give formation names and tops, if available, or descriptions and drilled through. Show intervals cored or drillstem tested.	d thickness of formations	LEASE NAME Pauline 8-27X22H
NAMES OF FORMATIONS	TOP	FOR COMMISSION USE ONLY
Woodford	14,828	ITD on file YES NO
Sycamore	14,402	APPROVED DISAPPROVED 2) Reject Codes
		Were open hole logs run?yesX_no Date Last log was run Was CO4 encountered?yesX_no at what depths?
		Was CO2 encountered?      yesno at what depths?         Was H2S encountered?      yesno at what depths?
		Were unusual drilling circumstances encountered?yesno If yes, briefly explain below

Other remarks:					
		11 <sub>10</sub>			
			-		
	 			· · · · ·	-

### BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	C	DUNTY			
Spot Loo		1/4	1/4	1//	Feet From 1/4 Sec Lines	FNL	FEL
Measure	1/4 ed Total Depth	1/4 Tru	e Vertical Depth		BHL From Lease, Unit, or Pr	operty Line:	
				-			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL SEC 22		05N	RGE	06W		COUNTY		y e	C	Grady			
Spot Locat	ion 1/4	NE	1/4	NE	1/4	NE	Feet From 1/4 Se	ec Line	es.	FNL	233	FEL	414
Depth of Deviation		14,445		Radius of T	um	750	Direction		5	Total Length		7,582	
Measured *	Total De	epth		True Vertica	al De	pth	BHL From Lease	a, Unit,	or Prope	inty Line:			
	23,	045			15,	462				233			

SEC	TWP	RGE		COUNTY			
Spot Loo	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	F	1/4	Radius of Turn		Direction	Total Length	
	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

LATERAL	#3						
SEC	TWP	RGE		COUNTY			
Spot Locat	 ion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	1/4		Radius of Turn		Direction	Total Length	
	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	

640 Acres									
							X		

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

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640 Acres								