

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051240830001

**Completion Report**

Spud Date: February 19, 2017

OTC Prod. Unit No.: 051-219130-0-0000

Drilling Finished Date: May 01, 2017

1st Prod Date: July 29, 2017

Completion Date: July 29, 2017

**Amended**

Amend Reason: CORRECTION SHOW SYCAMORE COMPLETED WITH WOODFORD

**Drill Type: HORIZONTAL HOLE**

Well Name: PAULINE 8-27X22H

Purchaser/Measurer: 07/29/2017

Location: GRADY 27 5N 6W  
SE NW NE SE  
2268 FSL 841 FEL of 1/4 SEC  
Latitude: 34.875772 Longitude: -97.814098  
Derrick Elevation: 0 Ground Elevation: 1161

First Sales Date:

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2640

Completion Type		Location Exception		Increased Density			
X	Single Zone	Order No		Order No			
	Multiple Zone	668381		659516			
	Commingled	675250		659642			

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	68	J-55	2529		1585	SURFACE
INTERMEDIATE	9.625	40	P-110	12633		965	7795
PRODUCTION	5.5	23	P-110	23045		2185	11628

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23045**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 07, 2017	WOODFORD-SYCAMORE	816	56	12336	15111	2427	FLOWING	4475	32/64	

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

##### Spacing Orders

Order No	Unit Size
446322	640
408097	640
679957	MULTIUNIT

##### Perforated Intervals

From	To
15220	17922
17922	20426
21628	22878

##### Acid Volumes

2,712 BARRELS
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##### Fracture Treatments

476,964 BARRELS WATER, 18,716,111 POUNDS SAND
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Formation Name: SYCAMORE

Code: 352SCMR

Class: GAS

##### Spacing Orders

Order No	Unit Size
202704	640
679957	MULTIUNIT

##### Perforated Intervals

From	To
20426	21628

##### Acid Volumes

ACIDIZED WITH WOODFORD
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##### Fracture Treatments

FRAC'D WITH WOODFORD
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Formation Name: WOODFORD-SYCAMORE

Code:

Class: GAS

Formation	Top
SYCAMORE	14402
WOODFORD	14828

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

There are no Other Remarks.

#### Lateral Holes

Sec: 22 TWP: 5N RGE: 6W County: GRADY

NE NE NE

233 FNL 414 FEL of 1/4 SEC

Depth of Deviation: 14445 Radius of Turn: 750 Direction: 5 Total Length: 7582

Measured Total Depth: 23045 True Vertical Depth: 15462 End Pt. Location From Release, Unit or Property Line: 233

**FOR COMMISSION USE ONLY**


Status: Accepted

1142036

NOV 7 2019

**Oklahoma Corporation  
Commission**

Rule 165:10-3-25IHL

 SIGNATURE		Monica Pickens NAME (PRINT OR TYPE)		11/21/19 DATE		252-4703 PHONE NUMBER	
3001 Quall Springs Parkway ADDRESS		Oklahoma City CITY		OK STATE		73134 ZIP	
				mpickens@gulfportenergy.com EMAIL ADDRESS			

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

WELL NO. 8-27X22H

NAMES OF FORMATIONS	TOP
Woodford	14,828
Sycamore	14,402

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes  <hr/> <hr/> <hr/> <hr/> <hr/>	

Were open hole logs run?      \_\_\_ yes    X no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered?      \_\_\_ yes    X no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      \_\_\_ yes    X no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      \_\_\_ yes    X no  
If yes, briefly explain below \_\_\_\_\_

Other remarks:

640 Acres

X

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

640 Acres

**One Acres**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	
		FNL	FEL
BHL From Lease, Unit, or Property Line:			

LATERAL #1									
SEC 22	TWP 05N	RGE 06W	COUNTY Grady						
Spot Location			1/4 NE 1/4 NE 1/4		Feet From 1/4 Sec Lines		FNL 233	FEL 414	
Depth of Deviation 14,445		Radius of Turn 750		Direction 5		Total Length 7,582			
Measured Total Depth 23,045		True Vertical Depth 15,462		BHL From Lease, Unit, or Property Line: 233					

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

# RECEIVED

FEB 01 2019

Form 1002A  
Rev. 2009

Oklahoma Corporation  
Commission

API NO. 051-24083  
OTC PROD.  
UNIT NO. 051-219130-0-0000

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25

☐ ORIGINAL  
☒ AMENDED (Reason) Changed perms, Added order numbers and formation, Corrected BHL

## COMPLETION REPORT

### TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	27	TWP	5N	RGE	6W
LEASE NAME	Pauline			WELL NO.	8-27X22H		
SE 1/4 NW 1/4 NE 1/4 SE 1/4	E1/4 OF 2268			F1/4 OF 841		DATE OF WELL COMPLETION	
ELEVATION	Ground	1161	Latitude (if known)	34.875772		Longitude (if known)	
Derrick FL						-97.814098	
OPERATOR NAME	Gulfport MidCon LLC			OTC/OCC OPERATOR NO.		24020	
ADDRESS	3001 Quail Springs Parkway						
CITY	Oklahoma City	STATE	OK	ZIP	73134		

640 Acres


LOCATE WELL

### COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
668381
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.
659642/659516

### CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13.375	68	J-55	2529		1585	Surface
INTERMEDIATE	9.625	40	P-110	12,633		965	7,795
PRODUCTION	5.5	23	P-110	23045		2185	11628
LINER							
TOTAL DEPTH							23,045

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

### COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford	Woodford	Sycamore	FO OK	Reported to Frac Focus
SPACING & SPACING ORDER NUMBER	408097 (640)	446322 (640)	202704 (640)	679957 MU#	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas	Gas		
PERFORATED INTERVALS	17922-20426	15220-17922	20426-21628		
ACID/VOLUME	2712bbl				
FRACTURE TREATMENT (Fluids/Prop Amounts)	476,964bbl Water				
	18,716,111 lb Sand				

☐ Min Gas Allowable (165:10-17-7)  
OR  
☐ Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer  
First Sales Date 7/29/2017

### INITIAL TEST DATA

INITIAL TEST DATE	9/7/2017
OIL-BBL/DAY	816
OIL-GRAVITY (API)	56
GAS-MCF/DAY	12,336
GAS-OIL RATIO CU FT/BBL	15,111
WATER-BBL/DAY	2,427
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	4475
CHOKE SIZE	32/64
FLOW TUBING PRESSURE	N/A

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Monica Pickens*  
SIGNATURE  
3001 Quail Springs Parkway  
ADDRESS  
Oklahoma City  
CITY  
OK  
STATE  
73134  
ZIP  
1/30/2019  
DATE  
252-4703  
PHONE NUMBER  
mpickens@gulfportenergy.com  
EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Woodford	14,828
Sycamore	14,402

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes  _____  _____  _____  _____  _____	

Were open hole logs run?             yes      X   no

Date Last log was run      \_\_\_\_\_

Was CO<sub>2</sub> encountered?             yes      X   no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?             yes      X   no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?             yes      X   no

If yes, briefly explain below

\_\_\_\_\_

Other remarks:

640 Acres

A blank 10x10 grid with a bold 'X' in the top right corner.

**If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.**

Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

640 Acres

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

LATERAL #1									
SEC 22	TWP 05N	RGE 06W	COUNTY Grady						
Spot Location		1/4 NE 1/4 NE 1/4 NE 1/4		Feet From 1/4 Sec Lines		FNL 233		FEL 414	
Depth of Deviation		14,445		Radius of Turn 750		Direction 5		Total Length 7,582	
Measured Total Depth		23,045		True Vertical Depth		15,462		BHL From Lease, Unit, or Property Line: 233	

**LATERAL #2**

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**LATERAL #3**

LATERAL #3							
SEC	TWP	RGE	COUNTY				
Spot Location					Feet From 1/4 Sec Lines	FSL	FWL
1/4		1/4	1/4				
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			