

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039225490000

Completion Report

Spud Date: August 15, 2018

OTC Prod. Unit No.: 039-225880-0-0000

Drilling Finished Date: February 08, 2019

1st Prod Date: May 10, 2019

Completion Date: March 27, 2019

Drill Type: HORIZONTAL HOLE

Well Name: TRIPLE J 1H-5-8

Purchaser/Measurer: CITIZEN MIDSTREAM

Location: CUSTER 5 14N 16W
NE NW NE NE
270 FNL 800 FEL of 1/4 SEC
Latitude: 35.72465474 Longitude: -98.918603
Derrick Elevation: 1806 Ground Elevation: 1773

First Sales Date: 05/10/2019

Operator: CITIZEN ENERGY III LLC 24120

320 S BOSTON AVE STE 900
TULSA, OK 74103-3729

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	687437		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16	55		60			SURFACE
SURFACE	9.625	40	J-55	1034		390	SURFACE
INTERMEDIATE	7	23	HCP-110	11015		276	8225
PRODUCTION	5	18	HCP-110	20480		732	9354

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23805

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 29, 2019	MISSISSIPPI	5	51	3821	764200	857	FLOWING		15	

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI		Code: 359		Class: GAS	
Spacing Orders		Perforated Intervals			
Order No	Unit Size	From	To		
682708	640	14180	20386		
Acid Volumes		Fracture Treatments			
16,500 GALLONS		16,214,800 POUNDS OF PROPPANT; 358,081 BBLS			

Formation	Top
MERAMEC	14082
MERAMEC D	14117

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? Yes

Explanation: AS THE WELL IN DRILLING APPROACHED THE PLANNED TOTAL DEPTH THE DRILLING ASSEMBLY BECAME STUCK. AFTER FISHING FOR THE ASSEMBLY FOR 13 DAYS AND UNABLE TO FREE IT, GAVE UP LEAVING 3,300' OF DRILL PIPE AND TOOLS IN THE HOLE.

Other Remarks
OCC - OPERATOR WILL BE REQUIRED TO DO AN AFFIDAVIT FOR EXPLAINING THE FAILURE TO ACHIEVE THE RQUIRED 7'500' LATERAL BECAUSE THIS WAS DRILLED ON A 1280 ACRE UNIT.

Lateral Holes
Sec: 5 TWP: 14N RGE: 16W County: CUSTER SE NW SE SE 663 FSL 791 FEL of 1/4 SEC Depth of Deviation: 13868 Radius of Turn: 275 Direction: 181 Total Length: 9633 Measured Total Depth: 23805 True Vertical Depth: 14668 End Pt. Location From Release, Unit or Property Line: 663

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<div>Status: Accepted</div> <div>1142627</div>