

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051242580000

Completion Report

Spud Date: January 27, 2018

OTC Prod. Unit No.: 051-225576-0-0000

Drilling Finished Date: April 16, 2018

1st Prod Date: May 19, 2019

Completion Date: May 19, 2019

Drill Type: HORIZONTAL HOLE

Well Name: JEANNIE 2-27X34H

Purchaser/Measurer:

Location: GRADY 27 5N 6W
SE NW NW SW
2075 FSL 381 FWL of 1/4 SEC
Latitude: 34.8752196 Longitude: -97.8276382
Derrick Elevation: 0 Ground Elevation: 1146

First Sales Date:

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
701867	

Increased Density	
Order No	
668987	
676188	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30			120			
SURFACE	20		J-55	587		630	SURFACE
INTERMEDIATE	13 3/8		J-55	4102		1670	SURFACE
INTERMEDIATE	9 5/8		P-110HC	12671		955	5334
PRODUCTION	5 1/2		P-110	22346		900	11228

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 1/2		P-110HC	0	0	235	SURFACE	14432

Total Depth: 22630

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 29, 2019	WOODFORD	471	59	14003	29730	3487	FLOWING	4955	32/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
456941	640
702908	MULTIUNIT

Perforated Intervals

From	To
15808	22235

Acid Volumes

1766 BARRELS ACID

Fracture Treatments

293,156 BARRELS WATER, 13,587,765 POUNDS SAND

Formation	Top
WOODFORD	15122

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

Lateral Holes

Sec: 34 TWP: 5N RGE: 6W County: GRADY

SW SE SW SW

34 FSL 928 FEL of 1/4 SEC

Depth of Deviation: 14558 Radius of Turn: 382 Direction: 181 Total Length: 7472

Measured Total Depth: 22630 True Vertical Depth: 15158 End Pt. Location From Release, Unit or Property Line: 34

FOR COMMISSION USE ONLY

1143585

Status: Accepted

RECEIVED

JUL 23 2019

Form 1002A
Rev. 2009

API NO. 051-24258
OTO PROD. UNIT NO. 051-225576

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 62000
Oklahoma City, Oklahoma 73162-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE

If directional or horizontal, see reverse for bottom hole location.

COUNTY Grady SEC 27 TWP 5N RGE 6W

LEASE NAME Jeannie

SE 1/4 NW 1/4 NW 1/4 SW 1/4 FBL OF 1/4 SEC 2074 FBL FWH 381

ELEVATION Densit FL Ground 1146 Latitude (if known) 34.8752196

OPERATOR NAME Gulfport MidCon

ADDRESS 3001 Quail Springs Parkway

CITY Oklahoma City STATE OK ZIP 73134

SPUD DATE 1/27/2018

DRILG FINISHED DATE 4/16/2018

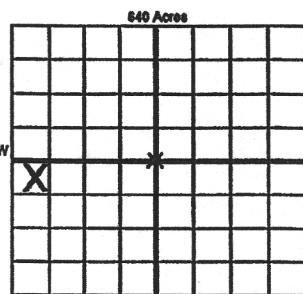
DATE OF WELL COMPLETION 5/19/2019

1st PROD DATE 5/19/2019

RECOMP DATE

Longitude (if known) -97.8276382

OTO/OCO OPERATOR NO. 24020



COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION ORDER NO. -669260
INCREASED DENSITY ORDER NO. 668987/876188

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PBI	SAX	TOP OF CMT
CONDUCTOR	30			120			
SURFACE	20		J55	587		630	Surface
INTERMEDIATE	13 3/8		J55	4,102		1670	Surface
INTERMEDIATE	9 5/8		P110 HC	12,671		955	7,987
LINER	7 1/2		P110 HC	14,432		235	2,668
Production	5 1/2		P110	22,346		900	43,338

PACKER @ BRAND & TYPE

PACKER @ BRAND & TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford	Woodford				
SPACING & SPACING ORDER NUMBER	640/#468941	MU#668358	702908 FO			Reported to FracFocus
CLASS: Oil, Gas, Dry, Inj, Diap, Comm Diap, Svc	GAS					
PERFORATED INTERVALS	15,808-22,235					
ACID/VOLUME	1766 Acid					
FRACTURE TREATMENT (Fluids/Prop Amounts)	293,156 bbls Water 13,587,765 lbs Sand					

Min Gas Allowable (165:10-17-7)

☐

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	5/29/2019					
OIL-BBL/DAY	471					
OIL-GRAVITY (API)	59					
GAS-MCF/DAY	14,003					
GAS-OIL RATIO CU FT/BBL	29,730					
WATER-BBL/DAY	3,487					
PUMPING OR FLOWING	Flowing					
INITIAL SHUT-IN PRESSURE	4,955					
CHOKE SIZE	32/64					
FLOW TUBING PRESSURE	N/A					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Monica Plokens 7/22/2019 252-4703
3001 Quail Springs Parkway OKC OK 73134
ADDRESS CITY STATE ZIP
mplokens@gulfportenergy.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillem tested.

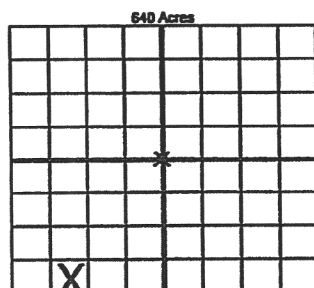
NAMES OF FORMATIONS	TOP
Woodford	15,122

LEASE NAME Jeannie WELL NO. 2-27X34H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run	_____	
Was CO ₂ encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H ₂ S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes <input checked="" type="checkbox"/> no	
If yes, briefly explain below		

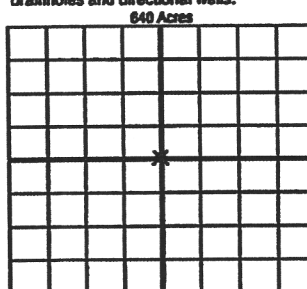
Other remarks: _____



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1			
SEC	TWP	RGE	COUNTY
34	5N	6W	Grady
Spot Location	SE 1/4	SW 1/4	SW 1/4
Depth of Deviation	14,558	Radius of Turn	382
Measured Total Depth	22,630	True Vertical Depth	15,158
Feet From 1/4 Sec Lines		FSL	34
Direction		181 - 170	
Total Length		7,472	
BHL From Lease, Unit, or Property Line:		34	

LATERAL #2			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
Total Length			

LATERAL #3			
SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL
Total Length			

201704394

S.H.L. Sec. 27-5N-6W I.M.
B.H.L. Sec. 34-5N-6W I.M.**Gulfport Well Location Plat - As-Drilled**

Operator: GULFPORT MIDCON, LLC

Lease Name and No.: JEANNIE 2-27X34H

Conductor Pipe Footage: 2074' FSL - 381' FWL GR. ELEVATION: 1146' Good Site? YES

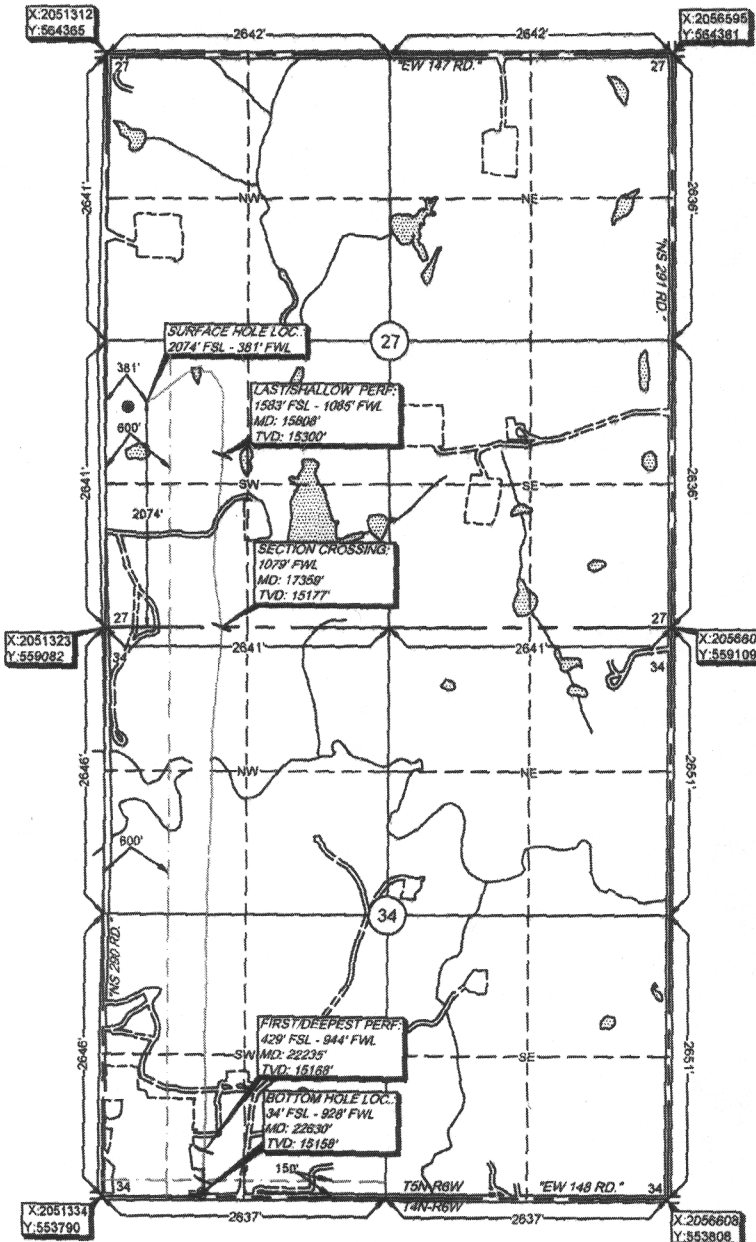
Section: 27 Township: 5N Range: 6W I.M.

County: Grady State of Oklahoma

Alternate Loc.: N/A

Terrain at Loc.: Location fell in open pasture with multiple pipelines sloping to the Southwest.

Accessibility: From the North.

Directions: From the intersection of "Main Street" and "Highway 19" in Alex, OK,
go 0.9 mile Northwest on HWY 19, go 2.3 miles South on "South Lake Rd.", go 2.0 mile
West on "CR 1470", then 1.0 mile South on "N2900 Rd." to the Southwest Corner of Section 27.0 660' 1320' 1980'
1"=1320'GPS DATUM
NAD - 27
OK SOUTH ZONEConductor Pipe:
Lat: 34.87521955
Lon: -97.82763818
X: 2051699
Y: 561158Last/Shallow Perf.:
Lat: 34.87387771
Lon: -97.82528954
X: 2052405
Y: 560671Section Line:
Lat: 34.86952740
Lon: -97.82530820
X: 2052402
Y: 559088First/Deep Perf.:
Lat: 34.85615919
Lon: -97.82575054
X: 2052278
Y: 554222Bottom Hole Loc.:
Lat: 34.85507558
Lon: -97.82580272
X: 2052283
Y: 553828

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey survey and plat by.

Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578

Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348

Expires June 30, 2020

Invoice #8665-B-AD

Date Staked: 10/03/16 By: H.S.

Date Drawn: 10/09/16 By: J.H.

Rev. Operator: 03/09/17 By: R.M.

Issued As-Drilled: 10/22/18 By: R.S.

Added Perfs: 04/12/19 By: S.S.

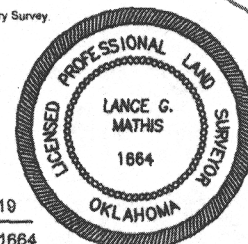
Certification:

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

LANCE G. MATHIS

04/28/19

OK LPLS 1664



MAY 13 2019