

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073260900000

Completion Report

Spud Date: June 14, 2018

OTC Prod. Unit No.: 073224173

Drilling Finished Date: July 08, 2018

1st Prod Date: August 14, 2018

Completion Date: August 14, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: SHORT 1-23MH

Purchaser/Measurer: SUPERIOR

Location: KINGFISHER 26 15N 5W
NW NW NW NW
242 FNL 259 FWL of 1/4 SEC
Latitude: 35.75422 Longitude: -97.70907
Derrick Elevation: 1076 Ground Elevation: 1059

First Sales Date: 8/14/2018

Operator: RED BLUFF RESOURCES OPERATING LLC 23828

3030 NW EXPRESSWAY STE 900
OKLAHOMA CITY, OK 73112-5447

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	697144		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			80			SURFACE
SURFACE	9.625	40	J-55	555		215	SURFACE
PRODUCTION	7.0	29	P-110	7188		285	3715

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	P-110	4327	0	430	7725	12052

Total Depth: 12062

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 22, 2018	MISSISSIPPIAN	315	40	1109	3520	1247	PUMPING		54	150

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

Spacing Orders

Order No	Unit Size
645664	640

Perforated Intervals

From	To
7618	11883

Acid Volumes

40,500 GALLONS 15% HCl

Fracture Treatments

FLUID: 175,828 BBLS SAND: 6,201,800 BBLS

Formation	Top
OSWEGO	6457
CHEROKEE	6573
VERDIGRIS	6624
MISSISSIPPIAN	6829
OSAGE	6967

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

NO LOGS RAN

Lateral Holes

Sec: 23 TWP: 15N RGE: 5W County: KINGFISHER

NW NW NW NW

218 FNL 382 FWL of 1/4 SEC

Depth of Deviation: 6361 Radius of Turn: 800 Direction: 359 Total Length: 4392

Measured Total Depth: 12010 True Vertical Depth: 7002 End Pt. Location From Release, Unit or Property Line: 218

FOR COMMISSION USE ONLY

1141563

Status: Accepted