Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35123030180004 Completion Report Spud Date: November 24, 1936

OTC Prod. Unit No.: Drilling Finished Date: February 03, 1937

1st Prod Date:

First Sales Date:

Amended

Amend Reason: PLUG AND ABANDON WELLBORE

Completion Date: February 09, 1937

Recomplete Date: October 11, 2019

Drill Type: STRAIGHT HOLE

Well Name: MID FITTS UNIT 2-5 Purchaser/Measurer:

Location: PONTOTOC 20 2N 7E

C SE SW SW

330 FSL 990 FWL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 0

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

1360 POST OAK BLVD STE 2500 HOUSTON, TX 77056-3030

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement											
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT				
SURFACE	13 3/8	54.5		591		350	SURFACE				
PRODUCTION	7	24		4080		1000					

Liner											
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth			
LINER	4 1/2	9.5		508	0	150	3991				

Total Depth: 4500

Packer							
Depth	Brand & Type						
There are no Packer records to display.							

Plug								
Depth	Plug Type							
691	CEMENT							
2800	CEMENT							
3805	CIBP							

Initial Test Data

November 20, 2019 1 of 2

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure	
		•	There are r	no Initial Data	a records to disp	olay.					
		Con	npletion and	Test Data k	y Producing F	ormation					
	Formation Name: CHIM	NEY HILL		Code: 25	1CMNL	С	lass: PLUG /	AND ABAND	ON		
	Spacing Orders			Perforated Intervals							
Orde	er No L	Init Size		From To							
There a	re no Spacing Order record	s to display.		3888 3900							
	Acid Volumes			Fracture Tre	_ 						
There a	are no Acid Volume records		There are no Fracture Treatments records to display.								
Formation		Т	ор	v	Vere open hole I	ogs run? No					

Date last log run:

Explanation:

Were unusual drilling circumstances encountered? No

Other Remarks

SEE PREVIOUS

PLUGGED AS OF OCTOBER 11, 2019. RIH SET 7" CIBP @ 3,805' WITH 152 SACKS CLASS H CEMENT; CALCULATED TOP OF CEMENT @ 1,970'; TAGGED @ 1,985'. PERFORATED 7" CASING @ 691' - 692' PER OCC'S DEL LYNCH; PUMPED 30 BARRELS FW, MIX WITH 547 SACKS CLASS H NEAT CEMENT; CEMENT TO SURFACE BETWEEN 7" AND 13-5/8" CASING, RDMO. FILL 6-5/8" CASING WITH 50 GALLONS CONCRETE. CAP WELL. WITNESSED BY DEL LYNCH - OCC. INJECTION ORDER NUMBER 394690 HAS BEEN TERMINATED.

FOR COMMISSION USE ONLY

1144154

Status: Accepted

November 20, 2019 2 of 2

API NO. 12303018 OTC PROD.	OY (PLEASE TYPE OR	USE	BLACK II	NK ONL	.Y)	OF	KLAHOMA Co Oil & Gas		ATION COMM		1	RUE	CIE		
UNIT NO. ORIGINAL P&A WELLBORE							Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25				NOV 1 2 2019				
AMENDED (Reason)		LD	URE				COMPLETION REPORT					KLAH	OMA CO	ORPOR	ATION
TYPE OF DRILLING OPERATION X STRAIGHT HOLE	DIRECTIONAL HOLE		HORIZO	NTAL H	IOLE	SPUD	DATE	11/2	24/1936		П	1	CQ4VACIE	SSION	T = 1
SERVICE WELL If directional or horizontal, see rev	erse for bottom hole location					DRLG	FINISHED	2/3	3/1937			+	\vdash		1
COUNTY PONTO		TWP	2N R	RGE	7E	DATE	OF WELL PLETION	2/9	9/1937						\perp
LEASE NAME N	MID FITTS UNIT	-	- 1	VELL	2-5		ROD DATE								
	1/4 SW 1/4 FSL OF	3	30 F	WL OF	990	RECO	OMP DATE	10/1	11/2019	w					1
ELEVATION Group	1/4 SEC			/4 SEC		1	ongitude			-					
Demck FL	DAN PRODUCTION	-		NV I	1 0 01	C/OCC	if known)	2	2220						
ADDRESS		-							2220						
	1360 PO	51			., 516					-		×			
	HOUSTON			STATE		TX		7	7056			,	LOCATE W	ELL	
SINGLE ZONE	T/			G & CEI	MENT (/	Attach F SIZE	WEIGHT	GRAD	ne T	FEET		PSI	SAX	TOP O	E CMT
MULTIPLE ZONE			CONDU		_	OIZL	WEIGHT	GIVAD	-	1001		101	- OAK	1010	
Application Date COMMINGLED			SURFAC		+	3-3/8	54.5		+	591			350	Sure	200
Application Date LOCATION EXCEPTION			INTERM		_	0 0/0	34.5		+	001			1 000	7416	are
ORDER NO. INCREASED DENSITY			PRODU		+	7	24			4080			1000		
ORDER NO.	L	ı	LINER		+	4-1/2	9.5		2991	508-4	149	7	150	3,9	91
DACKED @ BDAN	ID & TVDE		PLUG @				CIBP				CE		TOTAL	4,5	
PACKER @BRAN			PLUG @		3000		СПП	PLUG @	2000 2 691	TYPE	CE		DEPTH		
COMPLETION & TEST DATA	BY PRODUCING FORMA	TION	1	25/	CM	NL			-						
FORMATION	CHIMNEY HILL	4													
SPACING & SPACING	UNIT	-				1									
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	P+A		-			-		-							
Disp, Comm Disp, Svc	-DRY														
<i>&</i>	3888														
PERFORATED	2000					+		+			-				
INTERVALS	3900				-										
ACID/VOLUME															
			-			-		_			-		_		
FRACTURE TREATMENT					,										
(Fluids/Prop Amounts)			\vdash			+-		-			-			•	
	Min Ga	Allo OR	wable		(165:10-	17-7)			s Purchase						
INITIAL TEST DATA	Oil Allo		e (165:10-	13-3)			Fir	st Sales Dat	e		-			
INITIAL TEST DATE	INJ														
OIL-BBL/DAY							4110								
OIL-GRAVITY (API)						\top		ШІ	$\coprod \coprod$		Ш		IIII		
GAS-MCF/DAY			1			100					44	Ш			
GAS-OIL RATIO CU FT/BBL	1						IAS	5	SUL	KM	IT	TE			
WATER-BBL/DAY						11			-41	7111				140,2,	177
PUMPING OR FLOWING			1			+	ШШ						- -		
INITIAL SHUT-IN PRESSURE			1			_				шШ		1111	иц-		
CHOKE SIZE			 	-		+		\dashv							
FLOW TUBING PRESSURE			1			+		+			1		-		
A record of the formations dri	illed through, and pertinent re	narks	are prese	ented on	the reve	rse. I de	clare that I ha	ve knowl	edge of the o	ontents of t	his repo	ort and am	authorized b	by my organi	ation
3 MU - 3V	sprepared by me-or under my	supe	ervision ar	nd direct	ion, with	the data	and facts state WILLIAN	ed herein /IS	to be true, c	orrect, and	comple	te to the be	est of my kno	owledge and 713-548-	belief. 1070
1360 POST OAK E			HOLI	STON		ME (PR	INT OR TYP 7705			iwillian	1000	DATE		PHONE NU	MBER
ADDR				ITY		STATE	ZIP		- 4	Jwillaff		MAIL ADI	product DRESS	ion.com	

Form 1002A Rev. 2009

FLEASE TITE OR USE BLACK IND FORMATION RECORD Give formation names and tops, if available, or descriptions and drilled through. Show intervals cored or drillstem tested.			LEASE NAME	MID FITTS UNIT	WE	ELL NO. 2-5
NAMES OF FORMATIONS	TOP			FOR COMMI	ISSION USE ONL	Υ
SEE PREVIOUS	101	1	ITD on file		OCIOIT GOL OIL	
				YES NO		
			APPROVED	DISAPPROVED 2) Reject	t Codes	
						•
				•		
			\\\\			
		1.	Were open hole logs ru	un?yesno		
			Date Last log was run			
			Was CO ₂ encountered	1?yesno	at what depths	i?
			Was H ₂ S encountered	?yesno	at what depths	?
				ircumstances encountered?		yesno
			If yes, briefly explain be	elow		
F		J	L			
Other remarks: PLUGGED AS OF 10/11/19. F	RIH SET 7" CIBP @	② 3805'	w/152 SX CL H C	EMENT; CALC TOC @	1970'; TAGO	GED @ 1985'.
PERF 7" CSG @ 691-692' PER OCC'S DE	L LYNCH; PUMP :	30 BBL	S FW, MIX w/547	SX CL H NEAT CEMEN	T; CEMENT	TO SURFACE
BETWEEN 7" & 13-5/8" CSG, RDMO. FILL						
INJ ORDER #394690 HAS BEEN TERMIN						
			·			
640 Acres BO	TTOM HOLE LOCATION	FOR DIRE	CTIONAL HOLE			
SE	C TWP	RGE	COUNTY			
Spi	ot Location			Feet From 1/4 Sec Lines	FSL	FWL
Me	1/4 asured Total Depth	1/4	1/4 ue Vertical Depth	BHL From Lease, Unit, or Pro		T TVVC
					,,	
					100	***************************************
BC	TTOM HOLE LOCATION	FOR HOR	IZONTAL HOLE: (LATER	RALS)		
LA ISE	TERAL #1 C TWP	IRGE	COUNTY			
	ot Location					
	1/4	1/4	1/4	1/4 Feet From 1/4 Sec Lines	FSL	FWL
	pth of viation	Ra	dius of Turn	Direction	Total Length	ale de
separate sheet indicating the necessary information.	asured Total Depth	Tri	ue Vertical Depth	BHL From Lease, Unit, or Pro	perty Line:	
Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end					-	
point must be located within the boundaries of the	TERAL #2	Toos	I a a man			
lease or spacing unit.		RGE	COUNTY			
Directional surveys are required for all drainholes and directional wells.	ot Location 1/4	1/4	1/4	1/4 Feet From 1/4 Sec Lines	FSL	FWL
	pth of viation		idius of Turn	Direction	Total	Financial (F)
	easured Total Depth	Tri	ue Vertical Depth	BHL From Lease, Unit, or Pro	Length perty Line:	
	<u> </u>					
LA LA	TERAL #3					
SE		RGE	COUNTY			
Sp	ot Location	<u> </u>		Feet From 1/4 Sec Lines	FSL	FWL
	pth of	1/4 Ra	1/4 adius of Turn	Direction	Total	
	viation easured Total Depth	Tn	ue Vertical Depth	BHL From Lease, Unit, or Pro	Length	