

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123030180004

Completion Report

Spud Date: November 24, 1936

OTC Prod. Unit No.:

Drilling Finished Date: February 03, 1937

Amended

1st Prod Date:

Amend Reason: PLUG AND ABANDON WELLBORE

Completion Date: February 09, 1937

Recomplete Date: October 11, 2019

Drill Type: STRAIGHT HOLE

Well Name: MID FITTS UNIT 2-5

Purchaser/Measurer:

Location: PONTOTOC 20 2N 7E
C SE SW SW
330 FSL 990 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: SHERIDAN PRODUCTION COMPANY LLC 22220

1360 POST OAK BLVD STE 2500
HOUSTON, TX 77056-3030

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5		591		350	SURFACE
PRODUCTION	7	24		4080		1000	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	9.5		508	0	150	3991	

Total Depth: 4500

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
691	CEMENT
2800	CEMENT
3805	CIBP

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: CHIMNEY HILL Code: 251CMNL Class: PLUG AND ABANDON

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
There are no Spacing Order records to display.		3888	3900
Acid Volumes		Fracture Treatments	
There are no Acid Volume records to display.		There are no Fracture Treatments records to display.	

Formation	Top
SEE PREVIOUS	0

Were open hole logs run? No
Date last log run:

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
PLUGGED AS OF OCTOBER 11, 2019. RIH SET 7" CIBP @ 3,805' WITH 152 SACKS CLASS H CEMENT; CALCULATED TOP OF CEMENT @ 1,970'; TAGGED @ 1,985'. PERFORATED 7" CASING @ 691' - 692' PER OCC'S DEL LYNCH; PUMPED 30 BARRELS FW, MIX WITH 547 SACKS CLASS H NEAT CEMENT; CEMENT TO SURFACE BETWEEN 7" AND 13-5/8" CASING, RDMO. FILL 6-5/8" CASING WITH 50 GALLONS CONCRETE. CAP WELL. WITNESSED BY DEL LYNCH - OCC. INJECTION ORDER NUMBER 394690 HAS BEEN TERMINATED.

FOR COMMISSION USE ONLY	
Status: Accepted	1144154

FORMATION RECORD

LEASE NAME MID FITTS UNIT WELL NO. 2-5

NAMES OF FORMATIONS	TOP
SEE PREVIOUS	

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
<div style="border-bottom: 1px solid black; margin-bottom: 10px;"></div>	<p>2) Reject Codes</p> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; margin-bottom: 5px;"></div>

Were open hole logs run? ☐ yes ☐ no

Date Last log was run _____

Was CO₂ encountered? ☐ yes ☐ no at what depths? _____

Was H₂S encountered? ☐ yes ☐ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☐ no

If yes, briefly explain below

Other remarks:	PLUGGED AS OF 10/11/19. RIH SET 7" CIBP @ 3805' w/152 SX CL H CEMENT; CALC TOC @ 1970'; TAGGED @ 1985'.
PERF 7" CSG @ 691-692'	PER OCC'S DEL LYNCH; PUMP 30 BBLs FW, MIX w/547 SX CL H NEAT CEMENT; CEMENT TO SURFACE
BETWEEN 7" & 13-5/8" CSG, RDMO. FILL 6-5/8" CSG w/50 GALS CONCRETE, CAP WELL. WITNESSED BY DEL LYNCH - OCC	
INJ ORDER #394690 HAS BEEN TERMINATED.	

640 Acres

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

640 Acres

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #1									
SEC	TWP	RGE	COUNTY						
Spot Location			1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

SEC	TWP	RGE	COUNTY				
Spot Location							
1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL		FWL
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY				
Spot Location			Feet From 1/4 Sec Lines		FSL		FWL
1/4	1/4	1/4	1/4				
Depth of Deviation		Radius of Turn		Direction	Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			