

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35051240790001

**Completion Report**

Spud Date: November 07, 2016

OTC Prod. Unit No.: 051-222292-0-0000

Drilling Finished Date: March 19, 2017

1st Prod Date: August 28, 2017

Completion Date: August 28, 2017

**Amended**

Amend Reason: CORRECTION TO SHOW SYCAMORE COMPLETED WITH WOODFORD,  
CORRECT BOTTOM HOLE LOCATION

**Drill Type: HORIZONTAL HOLE**

Well Name: PAULINE 4-27X22H

Purchaser/Measurer:

Location: GRADY 27 5N 6W  
SE NE NE SW  
2091 FSL 2433 FWL of 1/4 SEC  
Latitude: 34.875284 Longitude: -97.820798  
Derrick Elevation: 0 Ground Elevation: 1123

First Sales Date: 08/28/2017

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY  
OKLAHOMA CITY, OK 73134-2640

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	669036		659516	
	Commingled	675251		659642	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	68	J-55	2498		1670	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12612		2325	4837
PRODUCTION	5 1/2	23		23511		2365	14016

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23511**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 26, 2017	WOODFORD-SYCAMORE	674	57	11056	16404	2484	FLOWING	4350	36/64	

#### Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

##### Spacing Orders

Order No	Unit Size
446322	640
408097	640
679957	MULTIUNIT

##### Perforated Intervals

From	To
15390	21395
21907	23368

##### Acid Volumes

2,700 BARRELS ACID
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##### Fracture Treatments

19,469,858 POUNDS SAND, 476,651 BARRELS WATER
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Formation Name: SYCAMORE

Code: 352SCMR

Class: GAS

##### Spacing Orders

Order No	Unit Size
202704	640
679957	MULTIUNIT

##### Perforated Intervals

From	To
21395	21907

##### Acid Volumes

ACIDIZED WITH WOODFORD
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##### Fracture Treatments

FRAC'D WITH WOODFORD
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Formation Name: WOODFORD-SYCAMORE

Code:

Class: GAS

Formation	Top
SYCAMORE	14618
WOODFORD	15038

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

DV TOOL SET AT 433', USED 290 SACKS CEMENT TO LIFT CEMENT TO SURFACE (SEE 1002C).

#### Lateral Holes

Sec: 22 TWP: 5N RGE: 6W County: GRADY

N2 NW NW NE

215 FNL 2329 FWL of 1/4 SEC

Depth of Deviation: 14980 Radius of Turn: 750 Direction: 359 Total Length: 7931

Measured Total Depth: 23511 True Vertical Depth: 15580 End Pt. Location From Release, Unit or Property Line: 215

## FOR COMMISSION USE ONLY

1142037

Status: Accepted



Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Sycamore	14,618
Woodford	15,038

LEASE NAME Pauline WELL NO. 4-27X22H

		FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO	
APPROVED	DISAPPROVED	2) Reject Codes	

Were open hole logs run?      \_\_\_ yes    X no

Date Last log was run                 \_\_\_\_\_

Was CO<sub>2</sub> encountered?      \_\_\_ yes    X no    at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?      \_\_\_ yes    X no    at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?      \_\_\_ yes    X no

If yes, briefly explain below

Other remarks: DV tool set at 433 used 290 to lift cement to surface see (1002C).

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**640 Acres**A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares. The grid is used for plotting the graph of the function  $y = \frac{1}{2}x^2$ .

**If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.**

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

**Directional surveys are required for all drainholes and directional wells.**

## 640 Acres

A blank grid for drawing a picture, consisting of 10 columns and 10 rows of squares.

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY				
Spot Location					Feet From 1/4 Sec Lines	FNL	FEL
1/4	1/4	1/4	NE	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

LATERAL #1											
SEC 22	TWP	5N	RGE	6W	COUNTY					Grady	
Spot Location		N2 1/4		NW 1/4		NE 1/4		Feet From 1/4 Sec Lines		FNL 215	FWL 2329
Depth of Deviation		14,980		Radius of Turn		750		Direction		359	
Measured Total Depth		23,511		True Vertical Depth		15,580		BHL From Lease, Unit, or Property Line:			
								215			

**LATERAL #2**

LATERAL #2						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4 1/4 1/4 1/4						
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**LATERAL #3**

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4                      1/4                      1/4						
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

**RECEIVED**

FEB 01 2019

Form 1002A  
Rev. 2009Oklahoma Corporation  
CommissionAPI NO. 051-24079  
OTC PROD.  
UNIT NO. 051-222292-0-0000PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:Attach copy of original 1002A  
if recompletion or reentry.OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165:10-3-25☐ ORIGINAL  
☒ AMENDED (Reason) *Add* Added perms and formation, MU#, BHL corrections

## COMPLETION REPORT

## TYPE OF DRILLING OPERATION

☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE  
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Grady	SEC	27	TWP	5N	RGE	6W	SPUD DATE	11/7/2016	
LEASE NAME	Pauline			WELL NO.	4-27X22H			DRLG FINISHED DATE	3/19/2017	
SE 1/4 NE 1/4 NE 1/4 SW 1/4	FSL OF 1/4 SEC	2091	FWL OF 1/4 SEC	2433	DATE OF WELL COMPLETION	8/28/2017			1st PROD DATE	8/28/2017
ELEVATION	Ground	1123	Latitude (if known)	34.875284	RECOMP DATE				Longitude (if known)	-97.820798
OPERATOR NAME	Gulfport MidCon LLC				OTC/OCC OPERATOR NO.	24020				
ADDRESS	3001 Quail Springs Parkway									
CITY	Oklahoma City	STATE	OK	ZIP	73134					

640 Acres									
LOCATE WELL									

## COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY ORDER NO.

## CASING &amp; CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	68#	J55	2498		1670	Surface
INTERMEDIATE	9 5/8	40#	P110	12,612		2325	4,837
PRODUCTION	5 1/2	23#		23511		2365	14016
LINER							
						TOTAL DEPTH	23,511

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

## COMPLETION &amp; TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford	Woodford	Sycamore	FO or	Reported to Frac Forms
SPACING & SPACING ORDER NUMBER	446322(640)	408097 (640)	202704 (640)	MU# 679957	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas	Gas		
PERFORATED INTERVALS	15,390-21,395	21,907-23,368	21,395-21,907		
ACID/VOLUME	2700bbl Acid				
FRACTURE TREATMENT (Fluids/Prop Amounts)	19,469,858lbs Sand				
	476,651bbl Water				

## INITIAL TEST DATA

INITIAL TEST DATE	9/26/2017				
OIL-BBL/DAY	674				
OIL-GRAVITY (API)	57				
GAS-MCF/DAY	11056				
GAS-OIL RATIO CU FT/BBL	16404				
WATER-BBL/DAY	2484				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	4350				
CHOKE SIZE	36/64				
FLOW TUBING PRESSURE	N/A				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Monica Pickens*  
SIGNATURE  
3001 Quail Springs Parkway  
ADDRESS

Monica Pickens  
NAME (PRINT OR TYPE)  
Oklahoma City  
CITY  
OK  
STATE  
73160  
ZIP

1/30/2019  
DATE  
mpickens@gmail.com  
EMAIL ADDRESS

405-252-4703  
PHONE NUMBER

**AS SUBMITTED**

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Sycamore	14,618
Woodford	15,038

LEASE NAME Pauline WELL NO. 4-27X22H

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	yes	<input checked="" type="checkbox"/> no
Date Last log was run		
Was CO <sub>2</sub> encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Was H <sub>2</sub> S encountered?	yes	<input checked="" type="checkbox"/> no at what depths? _____
Were unusual drilling circumstances encountered?	yes	<input checked="" type="checkbox"/> no
If yes, briefly explain below		

Other remarks: DV tool set at 433 used 290 to lift cement to surface see (1002C).

640 Acres


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640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	NE 1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
22	5N	6W	Grady
Spot Location	N2 1/4	NW 1/4	NE 1/4
Depth of Deviation	14,980	Radius of Turn	750
Measured Total Depth	23,511	True Vertical Depth	15,580
Direction		359	Total Length 7,931
BHL From Lease, Unit, or Property Line:		215	

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: