Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35051240790001 Completion Report Spud Date: November 07, 2016

OTC Prod. Unit No.: 051-222292-0-0000 Drilling Finished Date: March 19, 2017

1st Prod Date: August 28, 2017

Amended

Completion Date: August 28, 2017

Amend Reason: CORRECTION TO SHOW SYCAMORE COMPLETED WITH WOODFORD, CORRECT BOTTOM HOLE LOCATION

Drill Type: HORIZONTAL HOLE

Well Name: PAULINE 4-27X22H Purchaser/Measurer:

Location: GRADY 27 5N 6W First Sales Date: 08/28/2017

SE NE NE SW 2091 FSL 2433 FWL of 1/4 SEC

Latitude: 34.875284 Longitude: -97.820798
Derrick Elevation: 0 Ground Elevation: 1123

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2640

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
669036
675251

Increased Density
Order No
659516
659642

Casing and Cement									
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT		
SURFACE	13 3/8	68	J-55	2498		1670	SURFACE		
INTERMEDIATE	9 5/8	40	P-110	12612		2325	4837		
PRODUCTION	5 1/2	23		23511		2365	14016		

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
	-		There are	no Liner record	ds to displa	ay.		-

Total Depth: 23511

Pac	ker
Depth	Brand & Type
There are no Packe	r records to display.

Plug							
Depth	Plug Type						
There are no Plug	records to display.						

Initial Test Data

November 20, 2019 1 of 3

Test Date	Formation Oil BBL/I		Oil-Grav (API)		Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 26, 2017	WOODFOF SYCAMOR		57	11056	16404	2484	FLOWING	4350	36/64	
		Cor	mpletion	and Test Data	by Producing F	ormation	•		•	
	Formation Nan	ne: WOODFORD		Code: 3	19WDFD	C	class: GAS			
	Spacing O	rders			Perforated I	ntervals				
Orde	r No	Unit Size	\neg \vdash	Froi	m	٦	Го			
446	322	640		1539	90	21	395			
4080	097	640	\neg \vdash	2190)7	23	368	7		
6799	957	MULTIUNIT			•			<u> </u>		
	Acid Volu	imes			Fracture Tre	atments		\neg		
	2,700 BARRE	LS ACID		19,469,858 PO	UNDS SAND, 4	76,651 BAR	RELS WATE	R		
	Formation Nan	ne: SYCAMORE		Code: 3	52SCMR	C	Class: GAS			
	Spacing O	rders			Perforated I	ntervals				
Orde	r No	Unit Size		Froi	٦	Го	7			
202	704	640	٦ŀ	21395 21907						
6799	957	MULTIUNIT			,					
	Acid Volu	ımes	\neg \vdash		Fracture Tre	atments		\neg		
	ACIDIZED WITH V	WOODFORD	 	F	FRAC'D WITH W	/OODFORD				
	Formation Nam	ne: WOODFORD-SYO	AMORE	Code:			class: GAS			
	i omaton Nan	ile. WOODI ORD-OTO	AWORL	code.			nass. OAG			
Formation		Т	ор		Were open hole I		1			
SYCAMORE				14618 Date last log run:						
WOODFORD				Were unusual drilling circumstances encountered? No Explanation:						

	0	ther	Remarks
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DV TOOL SET AT 433', USED 290 SACKS CEMENT TO LIFT CEMENT TO SURFACE (SEE 1002C).

Lateral Holes

November 20, 2019 2 of 3 Sec: 22 TWP: 5N RGE: 6W County: GRADY

N2 NW NW NE

215 FNL 2329 FWL of 1/4 SEC

Depth of Deviation: 14980 Radius of Turn: 750 Direction: 359 Total Length: 7931

Measured Total Depth: 23511 True Vertical Depth: 15580 End Pt. Location From Release, Unit or Property Line: 215

FOR COMMISSION USE ONLY

1142037

Status: Accepted

November 20, 2019 3 of 3

PLEASE TYPE OR USE BLACK INK ONLY 051-24079 NO. NOTE: OKLAHOMA CORPORATION COMMISSION OTC PROD. Oil & Gas Conservation Division NOV 0 7 2019 Attach copy of original 1002A UNIT NO.051.222292-0-0000 Post Office Box 52000 if recompletion or reentry. ma City, Oklahoma 73152-2000 ORIGINAL **OKLAHOMA CORPORATION** Rule 165:10-3-25 AMENDED (Reason) Changelli GOWH ENOUSEPORTO ..rections COMMISSION TYPE OF DRILLING OPERATION CONNECT to show Sycamore Com 640 Acres SPUD DATE 11/7/2016 DIRECTIONAL HOLE X HORIZONTAL HOLE STRAIGHT HOLE SERVICE WELL DALG FINISHED 3/19/2017 If directional or horizontal, see reverse for bottom hole location DATE DATE OF WELL COUNTY Grady SEC 27 TWP 5N RGE 6W 8/28/2017 COMPLETION LEASE WELL **Pauline** 1st PROD DATE 8/28/2017 NAME NO. 4 27X22H FSL OF 1/4 SEC 2433 SE 1/4 NE 1/4 NE 1/4 SW 1/4 2091 RECOMP DATE 1/4 SEC ELEVATION Longitude 1123 Latitude (if known) 34.875284 -97.820798 Derrick FL (if known) OPERATOR **Gulfport MidCon LLC** 24020 NAME OPERATOR NO. ADDRESS 3001 Quail Springs Parkway CITY Oklahoma City STATE OK ZIP 73134 **COMPLETION TYPE** CASING & CEMENT (Form 1002C must be attached) X SINGLE ZONE TYPE SIZE WEIGHT GRADE FEET PSI TOP OF CMT SAX MULTIPLE ZONE CONDUCTOR Application Date
COMMINGLED Application Date Surface SURFACE 13 3/8 68# **J55** 2498 1670 600 INTERMEDIATE 9 5/8 40# P110 12,612 2325 4,837 (075251A EXCEPTION ORDER INCREASED DENSITY 659642/659516 PRODUCTION 5 1/2 23# 14016 23511 2365 ORDER NO. LINER TOTAL 23,511 PACKER @ BRAND & TYPE PLUG @ TYPE PLUG@ TYPE PACKER @ BRAND & TYPE PLUG @ PLUG @ TYPE COMPLETION & TEST DATA BY PRODUCING FORMATION -319WDF 3525 CMP Woodford Woodford Sycamore SPACING & SPACING 446322(640) 408097 (640) 202704 (640) MU# 679957 FX ORDER NUMBER
CLASS: Oil, Gas, Dry, Inj,
Disp, Comm Disp, Svc Gas Gas Gas 15,390-21,395 21,907-23,368 21,395-21,907 PERFORATED INTERVALS ACID/VOLUME 2700bblAcid 19.469.858lbs Sand FRACTURE TREATMENT 476,651bbl Water (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer OR 8/28/2017 First Sales Date **INITIAL TEST DATA** Oil Allowable (165:10-13-3) INITIAL TEST DATE 9/26/2017 OIL-BBL/DAY 674 OIL-GRAVITY (API) 57 11056 GAS-MCF/DAY 16404 GAS-OIL RATIO CU FT/BBL 2484 WATER-BBL/DAY PUMPING OR FLOWING Flowing 4350 INITIAL SHUT-IN PRESSURE 36/64 CHOKE SIZE FLOW TUBING PRESSURE N/A A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and arm authorized by my organization to make this report, which you prepayed by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief now Monica Pickens 405-252-4703 SIGNATURE NAME (PRINT OR TYPE) PHONE NUMBER 3001 Quail Springs Parkway

Oklahoma City

CITY

ADDRESS

OK

STATE

73160

7IP

mpickens@gmail.com

EMAIL ADDRESS

Form 1002A

Rev. 2009

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD
Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS

Sycamore

Woodford

Other remarks:													
Julet Territario.	DV too	l set a	t 433	used 2	90 to lift	cemer	nt to su	face	see (10020	C).			
							TO COMPANY THE REAL PROPERTY OF THE PERSON NAMED IN COMPANY OF						
	640 Acres	1		7	BOTTOM	HOLE LO	CATION	OR D	IRECTIONAL HO				
$\perp \perp \perp$	├	\perp	\dashv	-	SEC	TWP		RGE		COUNTY			
		\bot		_	Spot Loca	tion 1/4		1/4	1/4	NE	1/4	Feet From 1/4 Sec Lines	FNL
				_	Measured		oth	1/4	True Vertical De			BHL From Lease, Unit, or Pro	perty Line:
		\prod		7	BOTTOM	HOLE LO	CATION	FOR H	ORIZONTAL HO	LE: (LATE	RAL	S)	
				7	LATERAL								
+		$\dagger \dagger \dagger$		1	SEC 22	TWP	5N	RGE	6W	COUNTY			Grady
	+	+	\dashv	1	Spot Loca N2	tion 1/4	NW	474	NW 1/4	NE	1/4	Feet From 1/4 Sec Lines	FNL 2
					Depth of		14,980	1/4	Radius of Turn	750		Direction 359	Total Length
more than three o					Deviation Measured			***************************************	True Vertical De	epth		BHL From Lease, Unit, or Pro	perty Line:
•						23,5	11		15,	580		215	
lirection must be s	tated in deor	ees azimi											
lease note, the ho	orizontal drain	hole and			LATERAL	#2							
Please note, the ho point must be locat	orizontal drain ed within the	hole and			LATERAL SEC	#2 TWP		RGE		COUNTY			
Please note, the ho oint must be locat ease or specing ui Directional Sur	orizontal drain ed within the nit.	boundari	es of the			TWP						Feet From 1/4 Sec Lines	FSL
Please note, the ho oint must be locat ease or specing ui Directional Sur	orizontal drain ed within the nit.	hole and boundari equired al wells	es of the		SEC Spot Loca Depth of	TWP		RGE	1/4 Radius of Turn		1/4	Feet From 1/4 Sec Lines Direction	Total
lease note, the ho oint must be local ease or specing ui Directional Sur	orizontal drain led within the nit. veys are i	hole and boundari equired al wells	es of the	7	SEC Spot Loca	TWP ition 1/4	oth		1/4				Total Length
Please note, the ho point must be locat ease or specing up Directional Sur	orizontal drain led within the nit. veys are i	hole and boundari equired al wells	es of the	7	SEC Spot Loca Depth of Deviation	TWP ition 1/4	oth		1/4 Radius of Turn			Direction	Total Length
Please note, the ho oint must be locat ease or specing ui Directional Sur	orizontal drain led within the nit. veys are i	hole and boundari equired al wells	es of the		SEC Spot Loca Depth of Deviation Measured	TWP tion 1/4 Total Dep	oth		1/4 Radius of Turn			Direction	Total Length
Please note, the ho point must be locat ease or specing up Directional Sur	orizontal drain led within the nit. veys are i	hole and boundari equired al wells	es of the		SEC Spot Loca Depth of Deviation	TWP tion 1/4 Total Dep	oth		1/4 Radius of Turn True Vertical De		1/4	Direction	Total Length
Please note, the ho point must be locat ease or specing up Directional Sur	orizontal drain led within the nit. veys are i	hole and boundari equired al wells	es of the		SEC Spot Loca Depth of Deviation Measured	TWP tion 1/4 Total Dep	pth	1/4	1/4 Radius of Turn True Vertical Do	county	1/4	Direction BHL From Lease, Unit, or Pro	Total Length
Please note, the ho point must be local ease or spacing up Directional Sur	orizontal drain led within the nit. veys are i	hole and boundari equired al wells	es of the		SEC Spot Loca Depth of Deviation Measured LATERAL SEC	TWP tion 1/4 Total Dep	oth	1/4	1/4 Radius of Turn True Vertical De	county	1/4	Direction BHL From Lease, Unit, or Pro	Total Length perty Line: FSL Total
Please note, the historian must be a Please note, the historian must be locat ease or spacing ur Directional sur drainholes and	orizontal drain led within the nit. veys are i	hole and boundari equired al wells	es of the		SEC Spot Loca Depth of Deviation Measured LATERAL SEC Spot Loca Depth of Deviation	TWP 1/4 Total Dep #3 TWP		1/4	1/4 Radius of Turn True Vertical De	COUNTY	1/4	Direction BHL From Lease, Unit, or Pro	Total Length perty Line: FSL Total Length
Please note, the ho point must be local ease or spacing up Directional Sur	orizontal drain led within the nit. veys are i	hole and boundari equired al wells	es of the		SEC Spot Loca Depth of Deviation Measured LATERAL SEC Spot Loca Depth of	TWP 1/4 Total Dep #3 TWP		1/4	1/4 Radius of Turn True Vertical De	COUNTY	1/4	Direction BHL From Lease, Unit, or Pro	Total Length perty Line: FSL Total Length

WELL NO. 4-27X22H

_yes _X_no

FEL

FWL 2329 7,931

FWL

FWL

Pauline

NO

_____yes __X_no

FOR COMMISSION USE ONLY

yes X no at what depths?

yes X no at what depths? ___

2) Reject Codes

LEASE NAME

ITD on file

APPROVED

Were open hole logs run? Date Last log was run

Was CO₂ encountered?

Was H₂S encountered?

Were unusual drilling circumstances encountered? If yes, briefly explain below

YES

DISAPPROVED

TOP

14,618

15,038

RECEIVED

0.1 2010	Form 1002A
0 1 2019	Rev. 2009

NO. 051-24079	PLEASE TYPE OR USE BLA		0	KLAHOMA C	ORPORATIO	N COMMISSION			LER	0 1 7013
OTC PROD.	Attach copy of o		Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000					klahoma	a Corporatio	
UNIT NO. ₀₅₁₋₂₂₂₂₉₂₋₀₋₀₀₀	if recompletion							Com	nission	
ORIGINAL	Add		-4:		Rule 165:10-3	-25			OUIII	IIVICEIIII
	Added perfs and formati	ion,MU#,BHL corre	ctions	COMP	PLETION RE	PORT				
TYPE OF DRILLING OPERAT		X HORIZONTAL HOLE	SPU	DATE	11/7/2	016			640 Acres	
SERVICE WELL	reverse for bottom hole location	System 8		FINISHED	3/19/2	017				
COUNTY Grad	_	WP 5N RGE 6W	DATE	OF WELL PLETION	8/28/2	017				
EASE	Pauline	WELL	1et D	ROD DATE	8/28/2	017				
NAME SE 1/4 NE 1/4 NE	IEST OF	NO. 4-27X2	22H		0/20/2		w			
EL EVATION	1/4 SEC	174 350		OMP DATE					X	
Derrick FL Grou			84	if known)	-97.820	0798				
OPERATOF NAME	Gulfport MidCon L	.LC	OTC/OCC OPERATO	R NO.	2402	20		+		
ADDRESS	3001 (Quail Springs Pa	ırkway					+		
опу О	klahoma City	STATE	OK	ZIP	7313	34			OCATE WE	<u> </u>
COMPLETION TYPE		CASING & CEMEN	T (Form 10	02C must be	attached)				JOHIL WE	
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE	FEET		PSI	SAX	TOP OF CMT
MULTIPLE ZONE Application Date		CONDUCTOR								
COMMINGLED		SURFACE	13 3/8	68#	J55	2498			1670	Surface
Application Date OCATION EXCEPTION ORDER	669036 7.0	INTERMEDIATE	9 5/8	40#	P110	12,612			2325	4,837
MODE A CED DEMOTTY	659642/659516	PRODUCTION	5 1/2	23#		23511		100 /20	2365	14016
DRUEN NO.		LINER							100	
DACKED & DDA	NO 8 TVDE		7/05		DI LIGO	TYPE	100		TOTAL	23,511
	ND & TYPE	PLUG @ PLUG @	TYPE TYPE		PLUG @ PLUG @	TYPE	-		DEPTH	
	TA BY PRODUCING FORMA	TION 319 WE	PFD	1352	SCMF	ζ	143			
FORMATION	Woodford	Woodford	S	Sycamore		FOO	at .	1.1.2	Re	Ported
PACING & SPACING ORDER NUMBER	446322(640)	408097 (640) 20	2704 (640) MU	J# 679957			to	Fruc Fo
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas		Gas						
	15,390-21,395	21,907-23,36	8 21,	395-21,90	7					
PERFORATED NTERVALS										
				/	1					
CID/VOLUME	2700bblAcid		Au	idized th Wood	1 April		1			
	19,469,858lbs Sand		- W	111 0000	1 100					
RACTURE TREATMENT Fluids/Prop Amounts)	476,651bbl Water		FTA	god wit	2					
tutosi Top Associas	A		11	VOOD TO						
	Min Gas All	lowable (165:1	0-12-7		Gas Pur	chaser/Measure	-			
	☐ J OR	•			First Sal				8/28/	2017
NITIAL TEST DATA	Oll Allowab	ole (165:10-13-3)								
NITIAL TEST DATE	9/26/2017									
HL-BBL/DAY	674				1		min	ш	шш	
IL-GRAVITY (API)	57				ШШ		ШШ	Ш	Щ	
AS-MCF/DAY	11056				10	OHE		TT	cn l	
AS-OIL RATIO CU FT/BBL	16404				15	SUB				
/ATER-BBL/DAY	2484								-	
UMPING OR FLOWING	Flowing							111	ЩШ	
IITIAL SHUT-IN PRESSURE	4350	<u> </u>					1			
HOKE SIZE	36/64				-					
			_				-		_	
LOW TUBING PRESSURE	N/A									
record of the formations drilled reality property in record of the formations drilled reality report, which was	ed through, and pertinent remari prepared by me or under my su	ks are presented on the re pervision and direction, wi	everse. I de	clare that I had	e knowledge d herein to be	of the contents of true, correct, an	f this report d complete t	and am	authorized by st of my knov	my organization wledge and belief.
Wow 1	icken.		Monica I					/2019		5-252-4703
SIGNAT				T OR TYPE)				ATE		NE NUMBER
3001 Quail Spri		Oklahoma City	OK	73160		1	npickens			
ADDRE	SS	CITY	STATE	ZIP			EMAIL	ADDR	ESS	

101

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP	
Sycamore depleted	14,618	
Woodford	15,038	
1		
Other remarks: DV tool set at 433 used 290 to li	ft cement to sur	face s

	LEASE NAME		Pauline			WELL NO.	4-27X22H
			FOF	R COMMIS	SION USE C	ONLY	
	ITD on file	YES	NO				
	APPROVED	DISAPPRO	VED	2) Reject	Codes		
	Were open hole log	gs run?	yes	X_no			
	Date Last log was	run					
	Was CO₂ encounte	ered?				oths?	
	Was H₂S encounte	red?	yes	no	at what dep	oths?	
	Were unusual drillin If yes, briefly explai	in below		d?		yes	X_no
96	(1002C).					***************************************	

640 Acres											

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

		640 /	Acres	 	
-					

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY				
Spot Loc	cation	1/4	1/4	NE	1/4	Feet From 1/4 Sec Lines	FNL	FEL
Measure	ed Total Depth		ue Vertical De			BHL From Lease, Unit, or Prope	erty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC		#1 TWP	5N	RGE	6W		COUNTY				Grady			
Spot I		ion 1/4	NW	1/4	NW	1/4	NE	1/4	Feet From 1/4 Sec	Lines	FNL	215	FWL	2329
Depth	of	1/4	14,980		Radius of 7		750		Direction	359	Total Length		7,931	
		Total De	epth		True Vertic	al De	pth		BHL From Lease,	Unit, or Prop	perty Line:			
		23.	511			15.	580		,	215				

SEC	TWP	RGE		COUNTY			
Spot Loc	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction	Total Length	
	d Total Depth	100 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	True Vertical De	pth	BHL From Lease, Unit, or Pro	operty Line:	

SEC	TWP	RGE		COUNTY		~	
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		1/4	Radius of Turn		Direction	Total Length	
	d Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro	operty Line:	