

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35139227330001

**Completion Report**

Spud Date: June 02, 1997

OTC Prod. Unit No.:

Drilling Finished Date: June 24, 1997

**Amended**

1st Prod Date:

Amend Reason: CONVERT TO PRODUCER

Completion Date: July 04, 1998

Recomplete Date: August 13, 2018

**Drill Type: STRAIGHT HOLE**

Well Name: WEST HOUGH MORROW UNIT 125

Purchaser/Measurer:

Location: TEXAS 3 4N 13E CM  
NE SE NE SW  
1953 FSL 2423 FWL of 1/4 SEC  
Latitude: 36.84039 Longitude: -101.64672  
Derrick Elevation: 3280 Ground Elevation: 3261

First Sales Date:

Operator: BREITBURN OPERATING LP 23249

1111 BAGBY ST STE 1600  
HOUSTON, TX 77002-2547

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 3/4	36	USS50	1680		770	SURFACE
PRODUCTION	7	23	USS50	6532		1000	1750

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	12.6	J-55	392	0	80	5751	6143

**Total Depth: 6550**

Packer	
Depth	Brand & Type
6150	GUIBERSON
5967	AS 1-X

Plug	
Depth	Plug Type
6372	CIBP
6352	CEMENT
6137	CEMENT

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 04, 2018	MORROW	1	37	880	1225.6	717	FLOWING	1250	64/64	300

#### Completion and Test Data by Producing Formation

Formation Name: MORROW

Code: 402MRRW

Class: GAS

#### Spacing Orders

Order No	Unit Size
65740	UNIT

#### Perforated Intervals

From	To
6028	6066
6068	6092

#### Acid Volumes

There are no Acid Volume records to display.

#### Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Top
MORROW	5931

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

SQUEEZED HOLES IN CASING WITH 30 SKS MIRCO FINE 14.8 CMT AT 5637-5669 AND DRILL OUT,. PUMP 50 SKS 5644-5677 AND DRILL OUT. NEW PACKER AT 5967. CONVERT MIT PASSED ON 8-21-2018 WELL TO PRODUCER. THIS WELL WAS PREVIOUSLY A WAG INJ SO GAS VOLUMES ARE HIGH UNTIL WE RECOVER WHAT WAS INJECTED.

#### FOR COMMISSION USE ONLY

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Status: Accepted