# Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: 051-222300-0-0000 Drilling Finished Date: February 25, 2017

1st Prod Date: August 18, 2017

Completion Date: August 18, 2017

Amend Reason: CORRECTION SHOW SYCAMORE AND HUNTON COMPLETED WITH

WOODFORD, CORRECT BOTTOM HOLE LOCATION

Drill Type: HORIZONTAL HOLE

Amended

Well Name: PAULINE 6-27X22H Purchaser/Measurer:

Location: GRADY 27 5N 6W

SE NW NW SE

2293 FSL 1987 FEL of 1/4 SEC Latitude: 38.875849 Longitude: -97.81792 Derrick Elevation: 0 Ground Elevation: 1164

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY OKLAHOMA CITY, OK 73134-2640

	Completion Type							
X Single Zone								
	Multiple Zone							
	Commingled							

Location Exception						
Order No						
670588						
675253						

Increased Density						
Order No						
659516						
659642						

First Sales Date: 08/18/2017

Casing and Cement											
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT				
SURFACE	13 3/8	68	J-55	2511		1584	SURFACE				
INTERMEDIATE	9 5/8	40	P-110	12666		950	4815				
PRODUCTION	5 1/2	23	P-110	23082		2290	13806				

Liner										
Туре	Size	Weight Grade Length PSI SAX Top Depth Bottom								
There are no Liner records to display.										

Total Depth: 23075

Packer  Depth Brand & Type							
Depth	Brand & Type						
There are no Packer records to display.							

Plug							
Depth	Plug Type						
There are no Plug records to display.							

Initial Test Data

November 20, 2019 1 of 3

Test Date	Formati	on	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing
Sep 22, 2017	WOODFO SYCAMORE-		754	56	13516	17925	2501	FLOWING	5438	38/64	
			Con	pletion and	Test Data b	y Producing F	ormation				
	Formation Na	nme: WOOE	FORD		Code: 31	9WDFD	С	lass: GAS			
	Spacing	Orders				Perforated I	ntervals		$\neg$		
Orde	er No	Uı	nit Size		From	n	7	ō			
446	446322 640					2	17	883			
408	097		640		1788	3	21	374			
679	957	MU	LTIUNIT		2174	2	22	724			
	Acid Vo	lumes		$\neg \vdash$		Fracture Tre	atments		$\overline{}$		
	2,550 BA	RRELS		189	,963,623 PO	UNDS SAND, 4	143,842 BAR	RELS WATE	R		
	Formation Na	ame: SYCAI	MORE		Code: 35	2SCMR	C	lass: GAS			
	Spacing	Orders				Perforated I	ntervals		$\neg$		
Orde	er No	Uı	nit Size		From	1					
202	704		640		2137	4	21				
	Acid Vo	lumes				Fracture Tre	atments		7		
	ACIDIZED WITH	WOODFO	RD		F	RAC'D WITH W					
	Formation Na	ame: HUNT	ON		Code: 26	9HNTN	C	lass: GAS			
	Spacing	Orders				Perforated I	ntervals		$\neg$		
Orde	er No	Uı	nit Size		From	n	٦	ō			
202	704		640		2272	4	22	929			
679	957	MU	LTIUNIT			•					
	Acid Vo	lumes				Fracture Tre	atments		$\neg$		
	ACIDIZED WITH	WOODFO	RD		F	RAC'D WITH W	/OODFORD				
	Formation Na	ame: WOOE	DFORD-SYC	AMORE-	Code:		C	lass: GAS			

Formation	Тор
SYCAMORE	14595
WOODFORD	14995
HUNTON	15631

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

November 20, 2019 2 of 3

#### Other Remarks

There are no Other Remarks.

#### **Lateral Holes**

Sec: 22 TWP: 5N RGE: 6W County: GRADY

NE NW NE

195 FNL 1610 FEL of 1/4 SEC

Depth of Deviation: 15133 Radius of Turn: 750 Direction: 5 Total Length: 7342

Measured Total Depth: 23075 True Vertical Depth: 15733 End Pt. Location From Release, Unit or Property Line: 195

#### FOR COMMISSION USE ONLY

1142033

Status: Accepted

November 20, 2019 3 of 3

## RECEIVED

Form 1002A Rev. 2009

API NO. 051-24075	PLEASE TYPE OR USE I	BLAC		ONLY		OH	(LAHOMA C	ORPO	DRATION COM	MISSION		NOV	7	2019	)	
OTC PROD. UNIT NO.051-222300-0-0000	Attach copy o if recomplet		POST OTHER BOX 52000						Ok	Oklahoma Corporation Commission						
ORIGINAL  X AMENDED (Reason)	about	_	1	orden	土			Rule	165:10-3-25	11/	1/	. /				
	IN Longating	Sho	W5			Hun	6n cons	PLET	ION DEPONT	RING	of He	M	040			
YPE OF DRILLING OPERATION FORCESTION Show Sycumous Straight Hole Directional Hole X HORIZONTAL H						SPUD	DATE	1	0/27/2017				640	Acres	1	
SERVICE WELL If directional or horizontal, see	ee reverse for bottom hole location.				DRLG	FINISHED	2	2/25/2017		-		-		-		
COUNTY Grad		_	5N	RGE 6V	V	DATE	OF WELL PLETION	ε	3/18/2017		7				+	
LEASE NAME	Pauline			WELL NO. 6-27X	(22H	1st PF	ROD DATE	8	3/18/2017				+			
SE 1/4 NW 1/4 NW	1/4 SE 1/4 FSL OF		293	EEL OF	987		MP DATE			T w			-	V	-	
ELEVATION Grou			own)	38.8758	349		ongitude f known)	-6	7.817920					X		
OPERATOF	Gulfport MidC	on				C/OCC		***************************************	24020	1						
ADDRESS			uail C	Springs Pa	-	PATOR	R NO.			-						
		1 6	Jan C	<del></del>	ainw					4						
L	klahoma City			STATE		OK	ZIP		73134	J			LOCAT	E WEL	L	
X SINGLE ZONE		1	CASI	NG & CEME! TYPE				7	RADE			PSI	т.	SAX	TOP O	COUT
MULTIPLE ZONE		-	CONIC	OUCTOR	+	SIZE	WEIGHT	Gr	IADE	FEET		PSI	+-	- AA	1010	r CM1
Application Date COMMINGLED	1 ANEDNEN	1	SURF		10	0/0	00#	١.	CE	0514			46	:04	Surf	000
Application Date LOCATION	67058850			RMEDIATE	+	3 3/8	68#	-	55	2511			+ -	584		
EXCEPTION ORDER INCREASED DENSITY	6752534	MEA	<u> </u>		-	5/8	40#	-		12,666			-	50	4,8	
ORDER NO.	659642/659516	J		OUCTION	5	1/2	23#	P	110	23082			22	290	138	000
			LINEF	(	<u></u>			<u></u>					TOTA	1,00		
PACKER @BRAI			PLUG	-		TYPE		PLU	- Annahaman and	TYPE			DEPT		23,0	)/5
PACKER @BRAI COMPLETION & TEST DAT	ND & TYPE	MAT	PLUG		DE	TYPE.		PLU 25	CMP	_TYPE -269 h	1265	1/				
FORMATION	Woodford	, ,		Woodford	-	1	ycamore	1	Hunt		10/1	У	-	Π		
SPACING & SPACING ORDER NUMBER	446322(640)		4	08097(640	))		2704 (640		202704	(640)	67	9957 M	U#			
CLASS: Oil, Gas, Dry, Inj,	Gas			Gas	-/		Gas	-	Ga	<u> </u>			-		-	
Disp, Comm Disp, Svc	15292-17883		1	7883-2137	74	21:	374-2174	12	22724-2							
PERFORATED				21742-22724												
INTERVALS			21142-22124					1		<del>                                     </del>						
ACID/VOLUME	2550bbl		-			+		-	***		-					
	189,963,623lbs S	and	-			-								-		
FRACTURE TREATMENT	443,842bbl Wat		-				Holly make the start the s									
(Fluids/Prop Amounts)	110,012,001 114		-			-										
	Min Ga	- Alla	wahta	/165	:10-17	7			Gas Purchasei		<u> </u>					
		OR	Wante	(103	. 10-17	-11			Gas Purchasei First Sales Dat			economic	- {	3/18/	2017	
INITIAL TEST DATA	Oli Alio	wable	1	(165:10-13-3)											, , , , , , , , , , , , , , , , , , , ,	
INITIAL TEST DATE	9/22/2017			***************************************												
OIL-BBL/DAY	754						_1111		Hire-	4						
OIL-GRAVITY (API)	56						Щ	Ш					Ш	m		
GAS-MCF/DAY	13516							7					Ш	4		
GAS-OIL RATIO CU FT/BBL	17925							5	SU	RN			n			
WATER-BBL/DAY	2501								70						Particular and Control of Control	
PUMPING OR FLOWING	Flowing						-111111			Ш	П	ПТ	77			
INITIAL SHUT-IN PRESSURE	5,438								шШ	иШ	Ш					
CHOKE SIZE	38/64							$\dashv$								-
FLOW TUBING PRESSURE	N/A						· · · · · · · · · · · · · · · · · · ·	+					1			
		med		nead=3 t = 1			d 16 - 117				AL-			J=-31		alsalle -
A record of the formations drill to make this report, which was	prepared by me or under m	y sup	are pre	and direction,	with th	e data a	and facts stat	eve kr ted he	rein to be true,	correct, and	unis rej	ete to the b	est of r	ny knov	viedge an	d bellef.
mon Pi			-				Pickens					17/	19		52-47	
SIGNAT 3001 Quail Spri		(	klehr	oma City		: (PRIN )K	TOR TYPE 73134	•		molel	one/	DATE @gulfpo	deno		OME NUM	ABER
ADDRE				ITY		ATE	73134 ZIP			Hipior		WAIL ADD	-	igy.c	<del>Jill</del>	

#### PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD WELL NO. 6-27X22H Pauline Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested. LEASE NAME NAMES OF FORMATIONS TOP FOR COMMISSION USE ONLY ITD on file TYES Sycamore 14.595 DISAPPROVED APPROVED 2) Reject Codes Woodford 14,995 Hunton 15,631 Were open hole logs run? yes X no Date Last log was run X no at what depths? was UU2 encountered? ves was H25 encountered? yes X no at what depths? yes X no Were unusual drilling circumstances encountered? If yes, briefly explain below Other remarks: **BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE** SEC TWP RGE COUNTY Feet From 1/4 Sec Lines FSL FWL 1/4 Measured Total Depth 1/4 True Vertical Depth BHL From Lease, Unit, or Property Line: BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS) ATERAL #1 SEC 22 TWP COUNTY 05N 06W Grady Spot Location FNL Feet From 1/4 Sec Lines 195 FEL 1610 NE NW NE 1/4 Depth of Radius of Turn 15,133 750 5 7,637 7,342 If more than three drainholes are proposed, attach a Deviation I Deviation Measured Total Depth BHL From Lease, Unit, or Property Line: separate sheet indicating the necessary information. True Vertical Depth 23,075 15,733 195 Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the LATERAL #2 lease or spacing unit. SEC TWP RGE COUNTY Directional surveys are required for all drainholes and directional wells. Spot Location 1/4 Feet From 1/4 Sec Lines FSL FWL 1/4 Total 640 Acres Depth of Radius of Turn Deviation Measured Total Depth Length BHL From Lease, Unit, or Property Line: True Vertical Depth LATERAL #3 RGE COUNTY Spot Location Feet From 1/4 Sec Lines FSL FWL Depth of Deviation Measured Total Depth Length BHL From Lease, Unit, or Property Line: True Vertical Depth

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Form 1002A Rev. 2009

FEB 0 1 2019 PLEASE TYPE OR USE BLACK INK ONLY 051-24075 NO OKLAHOMA CORPORATION COMMISSION NOTE: Oklahoma Corporation OTC PROD. Oil & Gas Conservation Division Attach copy of original 1002A UNIT NO.051-222300-0-0000 Post Office Box 52000 Commission if recompletion or reentry. Oklahoma City, Oklahoma 73152-2000 ORIGINAL Rule 165:10-3-25 propo X AMENDED (Reason) Add formations, MU#, changed BHL **COMPLETION REPORT** TYPE OF DRILLING OPERATION 640 Acres 10/27/2017 SPUD DATE STRAIGHT HOLE DIRECTIONAL HOLE Y HORIZONTAL HOLE DRLG FINISHED SERVICE WELL 2/25/2017 If directional or horizontal, see reverse for bottom hole location. DATE OF WELL COUNTY Grady SEC 27 TWP 5N RGE **6W** 8/18/2017 COMPLETION LEASE WELL **Pauline** 1st PROD DATE 8/18/2017 NAME NO. 6-27X22H W FSL OF FEL OF SE 1/4 NW 1/4 NW 1/4 SE 1/4 2293 1987 RECOMP DATE 1/4 SEC T/4 SEC FI EVATION Longitude Ground 1164 Latitude (if known) 38.875849 -97.817920 Derrick FL OPERATOR OTC/OCC Gulfport MidCon 24020 OPERATOR NO. NAME ADDRESS 3001 Quail Springs Parkway CITY Oklahoma City STATE OK 73134 LOCATE WELL CASING & CEMENT (Form 1002C must be attached **COMPLETION TYPE** TOP OF CMT X SINGLE ZONE SIZE WEIGHT GRADE FEET TYPE MULTIPLE ZONE CONDUCTOR Application Date
COMMINGLED Surface SURFACE 68# **J55** 2511 1584 13 3/8 Application Date 658741 6702 4.815 INTERMEDIATE 9 5/8 40# P110 12.666 950 EXCEPTION ORDER PRODUCTION 23082 2290 13806 659642/659516 5 1/2 23# P110 ORDER NO. LINER TOTAL 23,075 PACKER @\_ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE PACKER @ BRAND & TYPE PLUG @ PLUG @ TYPE TYPE 3525CMR COMPLETION & TEST DATA BY PRODUCING FORMATION 1319 WDFD 269HUTN **FORMATION** Woodford Woodford Sycamore Hunton F.O. SPACING & SPACING 446322(640) 408097(640) 202704 (640) 202704 (640) 679957 MU# ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Gas Gas Gas Gas Disp, Comm Disp, Svc 15292-17883 17883-21374 21374-21742 22724-22929 PERFORATED INTERVALS 21742-22724 ACID/VOLUME 2550bbl 189,963,623lbs Sand FRACTURE TREATMENT 443.842bbl Water (Fluids/Prop Amounts) Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer 8/18/2017 OR First Sales Date Oil Allowable **INITIAL TEST DATA** (165:10-13-3) INITIAL TEST DATE 9/22/2017 OIL-BBL/DAY 754 56 OIL-GRAVITY (API) 13516 GAS-MCF/DAY 17925 GAS-OIL RATIO CU FT/BBL 2501 WATER-BBL/DAY PUMPING OR FLOWING Flowing INITIAL SHUT-IN PRESSURE 5,438 38/64 CHOKE SIZE

N/A FLOW TUBING PRESSURE A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Marica 1/30/2019 252-4703 Monica Pickens PHONE NUMBER NAME (PRINT OR TYPE) DATE 3001 Quail Springs Parkway Oklahoma City OK 73134 mpickens@gulfportenergy.com ADDRESS CITY STATE ZIP **EMAIL ADDRESS** 

### PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals coved or drilleton tested

NAMES OF FORMATIONS	TOP
Sycamore	14,595
Woodford	14,995
Hunton	15,631
Other remarks:	

LEASE NAME	Pau	line		\	WELL NO.	6-27X22H
		FO	R COMMIS	SION USE ON	ILY	
ITD on file APPROVED	YES DISAPPROVED	_ 	2) Reject	Codes	3.3.	3 - 2
					19	
				Žt.		
Were open hole logs Date Last log was ru		_yes	X_ no			
was CO2 enco		yes yes	X no			
Were unusual drilling If yes, briefly explain	circumstances enco	_		<u> </u>	yes	X_no

640 Acres									
					Х				
		-		-					

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

 640 Acres										

#### BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE		COUNTY				
Spot Location	on 1/4	1/4	1/4	1	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured T			True Vertical De		"	BHL From Lease, Unit, or Prope	rty Line:	
			2.					

#### BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATE	RAL	#1
SEC	22	TWP

SEC	22	TWP	05N	RGE	06W	1	COUNTY	Grady					
Spot L	ocati	on 1/4	NE	1/4	NW	1/4	NE	1/4	Feet From 1/4 Sec Lines	FNL	195	FEL	1610
Depth Deviati			15,133		Radius of	Turn	750		Direction 5		7,342		
Measu	red T	Total De	epth		True Vertic	al De	pth		BHL From Lease, Unit, or Prop	erty Line:			
23,075 15,7		733	105										

LATERAL #2

SEC	TWP	RGE		COUNTY			
Spot Locati	on 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	.,.		Radius of Turn		Direction	Total Length	
Measured 7	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Prope	rty Line:	

LATERAL	#3
CEC	IT

SEC	TWP	RGE		COUNTY			
Spot Local	tion 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of	1/4	1/4	Radius of Turn	1/7	Direction	Total	
Deviation					D. H. E	Length	
Measured	Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pr	operty Line:	