

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051240750001

Completion Report

Spud Date: October 27, 2017

OTC Prod. Unit No.: 051-222300-0-0000

Drilling Finished Date: February 25, 2017

1st Prod Date: August 18, 2017

Completion Date: August 18, 2017

Amended

Amend Reason: CORRECTION SHOW SYCAMORE AND HUNTON COMPLETED WITH WOODFORD, CORRECT BOTTOM HOLE LOCATION

Drill Type: HORIZONTAL HOLE

Well Name: PAULINE 6-27X22H

Purchaser/Measurer:

Location: GRADY 27 5N 6W
SE NW NW SE
2293 FSL 1987 FEL of 1/4 SEC
Latitude: 38.875849 Longitude: -97.81792
Derrick Elevation: 0 Ground Elevation: 1164

First Sales Date: 08/18/2017

Operator: GULFPORT MIDCON LLC 24020

3001 QUAIL SPRINGS PKWY
OKLAHOMA CITY, OK 73134-2640

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	670588		659516	
	Commingled	675253		659642	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	68	J-55	2511		1584	SURFACE
INTERMEDIATE	9 5/8	40	P-110	12666		950	4815
PRODUCTION	5 1/2	23	P-110	23082		2290	13806

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23075

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 22, 2017	WOODFORD-SYCAMORE-HUNTON	754	56	13516	17925	2501	FLOWING	5438	38/64	

Completion and Test Data by Producing Formation

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

Spacing Orders

Order No	Unit Size
446322	640
408097	640
679957	MULTIUNIT

Perforated Intervals

From	To
15292	17883
17883	21374
21742	22724

Acid Volumes

2,550 BARRELS

Fracture Treatments

189,963,623 POUNDS SAND, 443,842 BARRELS WATER
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Formation Name: SYCAMORE

Code: 352SCMR

Class: GAS

Spacing Orders

Order No	Unit Size
202704	640

Perforated Intervals

From	To
21374	21742

Acid Volumes

ACIDIZED WITH WOODFORD

Fracture Treatments

FRAC'D WITH WOODFORD

Formation Name: HUNTON

Code: 269HNTN

Class: GAS

Spacing Orders

Order No	Unit Size
202704	640
679957	MULTIUNIT

Perforated Intervals

From	To
22724	22929

Acid Volumes

ACIDIZED WITH WOODFORD

Fracture Treatments

FRAC'D WITH WOODFORD

Formation Name: WOODFORD-SYCAMORE-HUNTON

Code:

Class: GAS

Formation	Top
SYCAMORE	14595
WOODFORD	14995
HUNTON	15631

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
<p>Sec: 22 TWP: 5N RGE: 6W County: GRADY</p> <p>NE NW NE</p> <p>195 FNL 1610 FEL of 1/4 SEC</p> <p>Depth of Deviation: 15133 Radius of Turn: 750 Direction: 5 Total Length: 7342</p> <p>Measured Total Depth: 23075 True Vertical Depth: 15733 End Pt. Location From Release, Unit or Property Line: 195</p>

FOR COMMISSION USE ONLY
<div>Status: Accepted</div> <div>1142033</div>

NOV 7 2019

Form 1002A
Rev. 2009

API NO.	051-24075
OTC PROD.	
UNIT NO.051-222300-0-0000	

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

**Oklahoma Corporation
Commission**

	ORIGINAL
X	AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION *Correction Show 5 years more*
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

SPUD DATE 10/27/2017

DRLG FINISHED
DATE 2/25/2017

DATE OF WELL COMPLETION 8/18/2017

1st PROD DATE 8/18/2017

RECOMP DATE

ELEVATION	Ground	1164	Latitude (if known)	38.875849	Longitude (if known)	-97.817920
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OPERATOR NAME	Gulfport MidCon	OTC/OCG OPERATOR NO.	24020
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ADDRESS 3001 Quail Springs Parkway

CITY	Oklahoma City	STATE	OK	ZIP	73134
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COMPLETION TYPE

X	SINGLE ZONE
	MULTIPLE ZONE
	Application Date
	COMMINGLED
	Application Date
LOCATION	670588FO
EXCEPTION ORDER	675253H
INCREASED DENSITY	
ORDER NO.	659642/659516

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	68#	J55	2511		1584	Surface
INTERMEDIATE	9 5/8	40#	P110	12,666		950	4,815
PRODUCTION	5 1/2	23#	P110	23082		2290	13806
LINER							
PLUG @	TYPE	PLUG @	TYPE			TOTAL DEPTH	23,075

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford	Woodford	Sycamore	Hunton		
SPACING & SPACING ORDER NUMBER	446322(640)	408097(640)	202704 (640)	202704 (640)	679957 MU#	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas	Gas	Gas	Gas		
PERFORATED INTERVALS	15292-17883	17883-21374	21374-21742	22724-22929		
		21742-22724				
ACID/VOLUME	2550bbl					
FRACTURE TREATMENT (Fluids/Prop Amounts)	189,963,623lbs Sand					
	443,842bbl Water					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

11

Oil Allowable (165:10-13-3)

First Sales Date

8/18/2017


INITIAL TEST DATA

INITIAL TEST DATE	9/22/2017								
OIL-BBL/DAY	754								
OIL-GRAVITY (API)	56								
GAS-MCF/DAY	13516								
GAS-OIL RATIO CU FT/BBL	17925								
WATER-BBL/DAY	2501								
PUMPING OR FLOWING	Flowing								
INITIAL SHUT-IN PRESSURE	5,438								
CHOKE SIZE	38/64								
FLOW TUBING PRESSURE	N/A								

AS SUBMITTED

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

 SIGNATURE		Monica Pickens NAME (PRINT OR TYPE)		11/2/19 DATE		252-4703 PHONE NUMBER	
3001 Quail Springs Parkway ADDRESS		Oklahoma City OK 73134 CITY STATE ZIP		mpickens@gulfportenergy.com EMAIL ADDRESS			

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Sycamore	14,595
Woodford	14,995
Hunton	15,631

APPROVED DISAPPROVED 2) Reject Codes

Were unusual drilling circumstances encountered? yes X no
If yes, briefly explain below

Other remarks:

A 10x10 grid with a vertical line in the 5th column and a horizontal line in the 5th row. An 'X' is marked in the top-right quadrant at the intersection of the 6th column and 2nd row.

640 Acres

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #1												
SEC 22	TWP	05N	RGE	06W	COUNTY Grady							
Spot Location			1/4 NE 1/4		1/4 NW 1/4		1/4 NE 1/4		Fast From 1/4 Sec Lines		FNL 195	FEL 1610
Depth of Deviation			15,133		Radius of Turn		750		Direction 5		Total Length 7,342	7,637
Measured Total Depth			23,075		True Vertical Depth		15,733		BHL From Lease, Unit, or Property Line:			
									195			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth	BHL From Lease, Unit, or Property Line:	

RECEIVED

FEB 01 2019

Form 1002A
Rev. 2009

Oklahoma Corporation
Commission

API NO. 051-24075
OTC PROD. UNIT NO. 051-222300-0-0000

PLEASE TYPE OR USE BLACK INK ONLY
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Rule 185:10-3-25

☐ ORIGINAL
☒ AMENDED (Reason)

Add formations, MU#, ~~changed~~ BHL

COMPLETION REPORT

TYPE OF DRILLING OPERATION
☐ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☒ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Grady SEC 27 TWP 5N RGE 6W

LEASE NAME Pauline

SE 1/4 NW 1/4 NW 1/4 SE 1/4 FSL OF 2293 1/4 SEC 1987

ELEVATION Ground 1164 Latitude (if known) 38.875849

OPERATOR NAME Gulfport MidCon LLC

ADDRESS 3001 Quail Springs Parkway

CITY Oklahoma City STATE OK ZIP 73134

SPUD DATE 10/27/2017

DRLG FINISHED DATE 2/25/2017

DATE OF WELL COMPLETION 8/18/2017

1st PROD DATE 8/18/2017

RECOMP DATE

Longitude (if known) -97.817920

OTC/OCC OPERATOR NO. 24020

640 Acres

LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
☐ Application Date
☐ COMMINGLED
☐ Application Date
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. 659642/659516

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
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LINER							
						TOTAL DEPTH	23,075

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Woodford	Woodford	Sycamore	Hunton	F.O.
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FRACTURE TREATMENT (Fluids/Prop Amounts)	189,963,623lbs Sand		Fract with Woodford	Fract with Woodford	
	443,842bbl Water				

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Gas Purchaser/Measurer

OR
Oil Allowable (165:10-13-3)

First Sales Date

8/18/2017

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INITIAL SHUT-IN PRESSURE	5,438
CHOKE SIZE	38/64
FLOW TUBING PRESSURE	N/A

AS SUBMITTED

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Monica Pickens
SIGNATURE

Monica Pickens
NAME (PRINT OR TYPE)

1/30/2019 252-4703
DATE PHONE NUMBER

3001 Quail Springs Parkway

Oklahoma City

OK

73134

mpickens@gulfportenergy.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Sycamore	14,595
Woodford	14,995
Hunton	15,631

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run _____

was CO₂ encountered? ☐ yes ☒ no at what depths? _____

was H₂S encountered? ☐ yes ☒ no at what depths? _____

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

A blank 10x10 grid for graphing, consisting of 10 columns and 10 rows of squares.

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC 22	TWP 05N	RGE 06W	COUNTY Grady				
Spot Location				Feet From 1/4 Sec Lines		FNL 195	FEL 1610
1/4 NE 1/4		1/4 NW 1/4 NE 1/4					
Depth of Deviation 15,133		Radius of Turn 750		Direction 5		Total Length 7,342	
Measured Total Depth 23,075		True Vertical Depth 15,733		BHL From Lease, Unit, or Property Line: 195			

LATERAL #2

CATERAL #2									
SEC	TWP	RGE	COUNTY						
Spot Location				Feet From 1/4 Sec Lines		FSL		FWL	
1/4	1/4	1/4	1/4						
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

LATERAL #3

LATERAL #3						
SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4 1/4 1/4						
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		