

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073265160000

**Completion Report**

Spud Date: April 11, 2019

OTC Prod. Unit No.: 073-225784-0-0000

Drilling Finished Date: April 22, 2019

1st Prod Date: July 12, 2019

Completion Date: June 27, 2019

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BUNKER BUSTER 1606 2-13MH

Purchaser/Measurer:

Location: KINGFISHER 13 16N 6W  
NW NW NE NW  
264 FNL 1567 FWL of 1/4 SEC  
Latitude: 35.870141 Longitude: -97.792917  
Derrick Elevation: 1117 Ground Elevation: 1092

First Sales Date:

Operator: OKLAHOMA ENERGY ACQUISITIONS LP 23509

15021 KATY FREEWAY STE 400  
HOUSTON, TX 77094-1900

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	703277		683784	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16"	46#	X-42	110			SURFACE
SURFACE	9-5/8"	36#	J-55	374		265	SURFACE
PRODUCTION	7"	29#	P-110	7830		280	4888

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4-1/2"	11.6#	P-110	5417	0	0	7339	12756

**Total Depth: 12758**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
7303	WEATHERFORD AS-III	There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 08, 2019	MISSISSIPPIAN (LESS CHESTER)	238	39	1023	4298	577	GAS LIFT		OPEN	184

Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPIAN (LESS CHESTER)

Code: 359MSNLC

Class: OIL

Spacing Orders

Order No	Unit Size
673265	640
682715	640

Perforated Intervals

From	To
There are no Perf. Intervals records to display.	

Acid Volumes

24 BBLs 15% HCL

Fracture Treatments

148,741 BBLs SLICKWATER  
3,036,620 LBS SAND PROPPANT

Formation	Top
TOPEKA	4277
COTTAGE GROVE	5904
CHECKERBOARD	6298
BIG LIME	6684
VERDIGRIS	6872
PINK LIME	6995
MISSISSIPPIAN	7145

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

THIS IS AN OPEN HOLE COMPLETION FROM THE BOTTOM OF THE 7" CASING AT 7,830' TO TERMINUS AT 12,758'. THE 4-1/2" LINER IS NOT CEMENTED.

Lateral Holes

Sec: 13 TWP: 16N RGE: 6W County: KINGFISHER

SE SW SW SW

170 FSL 375 FWL of 1/4 SEC

Depth of Deviation: 6992 Radius of Turn: 850 Direction: 180 Total Length: 4431

Measured Total Depth: 12758 True Vertical Depth: 7368 End Pt. Location From Release, Unit or Property Line: 170

FOR COMMISSION USE ONLY

Status: Accepted

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