

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017251930000

**Completion Report**

Spud Date: March 26, 2018

OTC Prod. Unit No.: 017-224166

Drilling Finished Date: April 23, 2018

1st Prod Date: September 02, 2018

Completion Date: August 22, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: THOMAS 2H-3625X

Purchaser/Measurer: XEC

Location: CANADIAN 36 14N 9W  
SE SW SE SE  
280 FSL 745 FEL of 1/4 SEC  
Latitude: 35.639069109 Longitude: -98.102983815  
Derrick Elevation: 0 Ground Elevation: 1372

First Sales Date: 09/02/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
TULSA, OK 74103-3001

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	692622		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	94	J-55	505		992	SURFACE
INTERMEDIATE	13 3/8	54.5	J-55	1512	2500	1056	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	9454	5000	900	6700
PRODUCTION	5 1/2	20	HCP-110	21349	9000	3350	7530

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21349**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 12, 2018	WOODFORD	14	52.6	304	21714	2908	FLOWING	2554	20/64	1529

<b>Completion and Test Data by Producing Formation</b>	
Formation Name: WOODFORD	Code: 319WDFD
Class: GAS	

Spacing Orders	
Order No	Unit Size
633804	640
213936	640
692621	MULTIUNIT

Perforated Intervals	
From	To
11345	21324

Acid Volumes	
NONE	

Fracture Treatments	
26,695,984 GALLONS OF FLUID 34,512,588 POUNDS OF SAND	

Formation	Top
WOODFORD	11335

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
DEEPEST TVD @ 11332'

Lateral Holes
Sec: 25 TWP: 14N RGE: 9W County: CANADIAN  NW   NE   NE   NE  151 FNL   332 FEL of 1/4 SEC  Depth of Deviation: 10754 Radius of Turn: 304 Direction: 359 Total Length: 9639  Measured Total Depth: 21349 True Vertical Depth: 11058 End Pt. Location From Release, Unit or Property Line: 151

FOR COMMISSION USE ONLY	
Status: Accepted	1140693