

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051243210000

Completion Report

Spud Date: April 22, 2018

OTC Prod. Unit No.: 051-224631

Drilling Finished Date: June 16, 2018

1st Prod Date: October 10, 2018

Completion Date: October 05, 2018

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LOWERS 4-14-11-2XHS

Purchaser/Measurer: ENABLE MIDSTREAM

Location: GRADY 23 7N 6W
SE NE NW NE
353 FNL 1608 FEL of 1/4 SEC
Latitude: 35.07219 Longitude: -97.79927
Derrick Elevation: 1203 Ground Elevation: 1176

First Sales Date: 10/10/2018

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	679814		687971	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1520		840	1520
INTERMEDIATE	9 5/8	40	P-110	11525		1100	1167
PRODUCTION	5 1/2	23	P-110 ICY	23830		4880	9058

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 23952

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Oct 18, 2018	SPRINGER	99	47	154	1556	4012	FLOWING	4175	22/64	2000

Completion and Test Data by Producing Formation																		
Formation Name: SPRINGER	Code: 401 SPRG	Class: OIL																
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2" style="text-align: center; padding: 5px;">Spacing Orders</th> <th colspan="2" style="text-align: center; padding: 5px;">Perforated Intervals</th> </tr> <tr> <th style="width: 50%; padding: 5px;">Order No</th> <th style="width: 50%; padding: 5px;">Unit Size</th> <th style="width: 50%; padding: 5px;">From</th> <th style="width: 50%; padding: 5px;">To</th> </tr> </thead> <tbody> <tr> <td style="text-align: center; padding: 5px;">685726</td> <td style="text-align: center; padding: 5px;">MULTIUNIT</td> <td style="text-align: center; padding: 5px;">12149</td> <td style="text-align: center; padding: 5px;">23697</td> </tr> <tr> <td style="text-align: center; padding: 5px;">598786</td> <td style="text-align: center; padding: 5px;">640</td> <td></td> <td></td> </tr> </tbody> </table>			Spacing Orders		Perforated Intervals		Order No	Unit Size	From	To	685726	MULTIUNIT	12149	23697	598786	640		
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Formation	Top
SPRINGER	11853

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: THIS DOCUMENT IS BEING ACCEPTED BASED ON THE DATA SUBMITTED. NEITHER THE FINAL LOCATION EXCEPTION NOR THE FINAL MULTIUNIT ORDERS HAVE BEEN ISSUED. IN ADDITION, THE INCREASED DENSITY FINAL ORDER HAS NOT BEEN ISSUED EITHER

Lateral Holes
Sec: 2 TWP: 7N RGE: 6W County: GRADY SW SE NW NE 1256 FNL 1965 FEL of 1/4 SEC Depth of Deviation: 11401 Radius of Turn: 462 Direction: 358 Total Length: 11803 Measured Total Depth: 23952 True Vertical Depth: 11480 End Pt. Location From Release, Unit or Property Line: 1256

FOR COMMISSION USE ONLY
<div style="float: right; text-align: right;">1141156</div> <div style="clear: both;"></div> <div style="margin-top: 20px;">Status: Accepted</div>