

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35017251920000

**Completion Report**

Spud Date: March 14, 2018

OTC Prod. Unit No.: 017-224167

Drilling Finished Date: May 17, 2018

1st Prod Date: August 23, 2018

Completion Date: August 18, 2018

**Drill Type:** HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: FLOWERS 1H-3625X

Purchaser/Measurer: XEC

Location: CANADIAN 36 14N 9W  
SE SW SE SE  
280 FSL 725 FEL of 1/4 SEC  
Latitude: 35.639069477 Longitude: -98.102916814  
Derrick Elevation: 0 Ground Elevation: 1372

First Sales Date: 08/23/2018

Operator: CIMAREX ENERGY CO 21194

202 S CHEYENNE AVE STE 1000  
TULSA, OK 74103-3001

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
690363

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	20	94	J55	468		1000	SURFACE
INTERMEDIATE	13 3/8	54.5	J-55	1515	2500	1043	SURFACE
INTERMEDIATE	9 5/8	40	HCL-80	9445	5000	910	6690
PRODUCTION	5 1/2	20	HCP-110	21014	9000	3200	7860

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 21014**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 13, 2018	MISSISSIPPI LIME / MISSISSIPPIAN	112	54.1	1473	13151	3131	FLOWING	2722	24/64	1908

#### Completion and Test Data by Producing Formation

Formation Name: MISSISSIPPI LIME

Code: 351MSSLM

Class: OIL

##### Spacing Orders

Order No	Unit Size
213936	640
690362	MULTIUNIT

##### Perforated Intervals

From	To
10674	15903

##### Acid Volumes

NONE
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##### Fracture Treatments

22,869,241 GALLONS OF FLUID 28,028,558 POUNDS OF SAND
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Formation Name: MISSISSIPPIAN

Code: 359MSSP

Class: OIL

##### Spacing Orders

Order No	Unit Size
633804	640
690362	MULTIUNIT

##### Perforated Intervals

From	To
15903	20875

##### Acid Volumes

NONE
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##### Fracture Treatments

FRAC'D WITH MISSISSIPPI LIME
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Formation Name: MISSISSIPPI LIME / MISSISSIPPIAN

Code:

Class: OIL

Formation	Top
MISSISSIPPIAN	9739

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

#### Other Remarks

DEEPEST TVD DEPTH @ 10964'

#### Lateral Holes

Sec: 25 TWP: 14N RGE: 9W County: CANADIAN

NW NE NE NE

150 FNL 461 FEL of 1/4 SEC

Depth of Deviation: 10315 Radius of Turn: 385 Direction: 358 Total Length: 9607

Measured Total Depth: 21014 True Vertical Depth: 10700 End Pt. Location From Release, Unit or Property Line: 150

## FOR COMMISSION USE ONLY

1140631

Status: Accepted