

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35003234040000

**Completion Report**

Spud Date: March 13, 2022

OTC Prod. Unit No.: 003-228078-0-0000

Drilling Finished Date: May 16, 2022

1st Prod Date: July 27, 2022

Completion Date: June 17, 2022

**Drill Type:** HORIZONTAL HOLE

Well Name: CROSSROADS 2-2H

Purchaser/Measurer: TARGA

Location: ALFALFA 2 25N 11W  
SW SW SE SW  
175 FSL 1575 FWL of 1/4 SEC  
Latitude: 36.666998 Longitude: -98.354675  
Derrick Elevation: 1234 Ground Elevation: 1219

First Sales Date: 7/27/2022

Operator: AEXCO PETROLEUM INC 17342

1675 BROADWAY STE 1900  
DENVER, CO 80202-4631

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	727212		720803	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.375	54.5	J-55	523		395	0
SURFACE	9.625	36	J-55	1223		350	0
INTERMEDIATE	7	26	P-110	6125		359	3000

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.50	P-110	4799	0	350	5821	10620

**Total Depth: 10620**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 27, 2022	MISSISSIPPI LIME	83	34.4	404	4867	1281	FLOWING		30	732

<b>Completion and Test Data by Producing Formation</b>			
Formation Name: MISSISSIPPI LIME		Code: 351MSSLM	
		Class: OIL	
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
105169	640	6190	10520
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
905 BBLS 15% HCL ACID		53,423 BBLS FLUID 395,670 LBS 40/70 PROPPANT	

Formation	Top
MISSISSIPPI LIME	5695

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

<b>Other Remarks</b>
There are no Other Remarks.

<b>Lateral Holes</b>
Sec: 2 TWP: 25N RGE: 11W County: ALFALFA  NE   NE   NE   NW  119 FNL   2621 FWL of 1/4 SEC  Depth of Deviation: 4942 Radius of Turn: 716 Direction: 8 Total Length: 4495  Measured Total Depth: 10620 True Vertical Depth: 5713   End Pt. Location From Release, Unit or Property Line: 119

<b>FOR COMMISSION USE ONLY</b>	
Status: Accepted	1148893