

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35123031090004

Completion Report

Spud Date: March 15, 1935

OTC Prod. Unit No.:

Drilling Finished Date: April 21, 1935

Amended

1st Prod Date:

Amend Reason: CORRECTION SHOW ONLY VIOLA INJECTION

Completion Date: May 31, 1935

Recomplete Date: April 05, 2020

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: FITTS WEST UNIT 22-10

Purchaser/Measurer:

Location: PONTOTOC 30 2N 7E
C SW SW SE
330 FSL 330 FWL of 1/4 SEC
Latitude: 34.608289 Longitude: -96.607789
Derrick Elevation: 810 Ground Elevation: 0

First Sales Date:

Operator: FDL OPERATING LLC 24496

5221 N O'CONNOR BLVD STE 1100
IRVING, TX 75039-3788

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	48		519		600	SURFACE
INTERMEDIATE	8 5/8	32		3602		2200	1100
PRODUCTION	5 1/2	14		4330		340	1680

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 4330

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
3641	AS-1X	3900	PBTD

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation									
Formation Name: VIOLA				Code: 202VIOL			Class: INJ		
Spacing Orders				Perforated Intervals					
Order No		Unit Size		From			To		
70582		UNIT		3682			3844		
Acid Volumes				Fracture Treatments					
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.					

Formation	Top
GILCREASE	1240
CROMWELL	2252
WOODFORD	2716
CHIMNEY HILL	3168
VIOLA	3589

Were open hole logs run? No
 Date last log run:

 Were unusual drilling circumstances encountered? No
 Explanation:

Other Remarks
UIC - ORDER 70582. THIS REPORT IS BEING SUBMITTED BASED ON LIMITED INFORMATION PROVIDED. THE GILCREASE WAS ABANDONED IN 1969 WHEN THEY RAN THE 5 1/2" CASING. CEMENTING NOTES SHOW THAT CEMENT CAME UPTO 1680' WHICH IS IN THE MIDDLE OF THE GILCREASE. IT ISN'T TECHNICALLY SQUEEZED BUT IT IS BEHIND PIPE. THE 5 1/2' CASING WAS NEVER PERFORATED IN THE GILCREASE. FDL IS INJECTING BELOW THE PACKER AT 3614'.

FOR COMMISSION USE ONLY
<div> <div>Status: Accepted</div> <div>1145353</div> </div>

API NO. 35-123-03109
OTC PROD.
UNIT NO.

(PLEASE TYPE OR USE BLACK INK ONLY)

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

Received
7-16-2020
DKD

Form 1002A
Rev. 2009

ORIGINAL
☒ AMENDED (Reason)

Correction to show only
Viola Injecting

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☒ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Pontotoc SEC 30 TWP 2N RGE 7E
LEASE NAME Fitts West Unit WELL NO. 22-10
1/4 SW 1/4 SW 1/4 SE 1/4 FSL OF 1/4 SEC 330 FWL OF 1/4 SEC 330
ELEVATION Derrick FL 810 Ground Latitude (if known) 34.608289 Longitude (if known) -96.607789
OPERATOR NAME FDL Operating, LLC OTC/OCC OPERATOR NO. 24496
ADDRESS 5221 N. O' Connor Blvd., Ste. 1100
CITY Irving STATE TX ZIP 75039

SPUD DATE 03/15/1935
DRLG FINISHED DATE 04/21/1935
DATE OF WELL COMPLETION 05/31/1935
1st PROD DATE
RECOMP DATE 04/05/2010

640 Acres
W E
LOCATE WELL

COMPLETION TYPE

☒ SINGLE ZONE
☐ MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO.
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Attach Form 1002C)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	13 3/8	48		519		600	Surface
INTERMEDIATE	8 5/8	32		3,602		2200	1,100
PRODUCTION	5 1/2	14		4330		340	1680
LINER							
				TOTAL DEPTH	4,330		

PACKER @ 3,641 BRAND & TYPE AS-1X PLUG @ 3900 TYPE PBTD PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Viola					
SPACING & SPACING ORDER NUMBER	70582 (unit)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Injection					
PERFORATED INTERVALS	3682					
	3844					
ACID/VOLUME	NA					
FRACTURE TREATMENT (Fluids/Prop Amounts)						
	NA					

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

☐

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE						
OIL-BBL/DAY						
OIL-GRAVITY (API)						
GAS-MCF/DAY						
GAS-OIL RATIO CU FT/BBL						
WATER-BBL/DAY						
PUMPING OR FLOWING						
INITIAL SHUT-IN PRESSURE						
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Julia Ward NAME (PRINT OR TYPE) Julia Ward DATE 07/07/2020 PHONE NUMBER 713-202-8950
11614 Langdon Ln. Houston, TX 77072 julie.ward5825@sbcglobal.net

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Gilcrease	1,240
Cromwell	2,252
Woodford	2716
Chimney Hill	3,168
Viola	3,589

LEASE NAME _____

WELL NO. _____

FOR COMMISSION USE ONLY	
ITD on file <input type="checkbox"/> YES <input type="checkbox"/> NO	
APPROVED _____	DISAPPROVED _____
2) Reject Codes	

Were open hole logs run?	_____ yes _____ no
Date last log was run	_____
Was CO ₂ encountered?	_____ yes _____ no at what depths? _____
Was H ₂ S encountered?	_____ yes _____ no at what depths? _____
Were unusual drilling circumstances encountered?	_____ yes _____ no
If yes, briefly explain below	

Other remarks: The report is being submitted based on limited information provided. The Gilcrease was abandoned in 1969 when they ran the 5-1/2" casing. Cementing notes show that cement came up to 1680' which is in the middle of the Gilcrease. It isn't technically squeezed, but it isn't active either. It is behind pipe. The 5-1/2" was never perforated in the Gilcrease. FDL is only injecting below the packer @ 3,641'.

OCC - UIC order # 70582

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines
		FSL	FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		Total Length
BHL From Lease, Unit, or Property Line:			



FDL Operating, LLC

July 7, 2020

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Attention: Jim Phelps
Administrative Programs Officer
P.O. Box 52000
Oklahoma City, Oklahoma 73152-2000

RE: Fitts West Unit #22-10
Pontotoc County, OK
API #35-123-03109

Dear Mr. Phelps,

Enclosed is a corrected Form 1002A for the above referenced well. The Gilcrease was abandoned in 1969 when they ran the 5-1/2" casing. Cement notes show that cement came up to 1680' which is in the middle of the Gilcrease. It isn't technically squeezed, but it isn't active either. It is behind pipe. The 5-1/2" was never perforated in the Gilcrease. FDL is only injecting below the packer at 3,641'.

Should you have any questions or need additional information, please contact me at julia.ward5825@sbeglobal.net or cell 713-202-8950.

Sincerely,

Julia Ward
Regulatory Analyst

/jaw
Enclosures