

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35103247600000

**Completion Report**

Spud Date: July 20, 2019

OTC Prod. Unit No.: 103-226232-0-5385

Drilling Finished Date: July 25, 2019

1st Prod Date:

Completion Date: June 10, 2020

**Drill Type: STRAIGHT HOLE**

Well Name: PERRY LAKE SWD 1

Purchaser/Measurer:

Location: NOBLE 36 21N 2W  
SE SE SE SE  
305 FSL 143 FEL of 1/4 SEC  
Latitude: 36.246939 Longitude: -97.354728  
Derrick Elevation: 1130 Ground Elevation: 1119

First Sales Date:

Operator: CHARTER OAK PRODUCTION CO LLC 21672

13929 QUAIL POINTE DR  
OKLAHOMA CITY, OK 73134-1037

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	364		175	SURFACE
PRODUCTION	7	23 & 26	P-110	4148		540	836

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4158**

Packer	
Depth	Brand & Type
2889	7" ASI-X CARBIDE

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation			
Formation Name: PENNSYLVANIAN		Code: 409PSLV	Class: DISP
<b>Spacing Orders</b>		<b>Perforated Intervals</b>	
<b>Order No</b>	<b>Unit Size</b>	<b>From</b>	<b>To</b>
UNSPACED		2939	4010
2939	4010		
<b>Acid Volumes</b>		<b>Fracture Treatments</b>	
11,400 GALLONS 7.5% NEFE		N/A	

Formation	Top
PERMIAN	0
PENNSYLVANIAN	1320

Were open hole logs run? No  
Date last log run: August 01, 2019  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
UIC PERMIT NUMBER 1912890040 APPROVED JULY 17, 2019.

FOR COMMISSION USE ONLY	
Status: Accepted	1145394

Form 1002A  
Rev. 2009

☒ ORIGINAL  
☐ AMENDED (Reason)

Attach copy of original 1002A  
if recompletion or reentry.

## COMPLETION REPORT

TYPE OF DRILLING OPERATION ☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE  
☐ SERVICE WELL

SPUD DATE	7/20/19
DRLG FINISHED DATE	7/25/19
DATE OF WELL COMPLETION	6/10/20
1st PROD DATE	
RECOMP DATE	
Longitude (if known)	-97.354728
JOCC	
ERATOR NO.	21672
	ZP 73134

640 Acres

W

LOCATE WELL

COUNTY Noble	SEC 36	TWP 21N	RGE 02W
LEASE NAME Perry Lake SWD			WELL NO. 1
SE 1/4	SE 1/4	SE 1/4	SE 1/4
FSL OF 1/4 SEC 305'		EWE OF 1/4 SEC 143'	
ELEVATION N Derrick 1130'		Ground 1119'	
Latitude (if known)		36.246939	
OPERATOR NAME Charter Oak Production Co., LLC			
ADDRESS 13929 Quail Pointe Dr.			
CITY Oklahoma City			STATE OK

COMPLETION TYPE	
<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE Application Date
<input type="checkbox"/>	COMMINGLED Application Date
LOCATION	
EXCEPTION ORDER	
INCREASED DENSITY	
ORDER NO.	

**CASING & CEMENT (Form 1002C must be attached)**

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8"	36#	J-55	364'		175	Surface
INTERMEDIATE							
PRODUCTION	7"	23# & 26#	P-110	4148'		540	836'
LINER							
PLUG @	TYPE	PLUG @	TYPE	TOTAL DEPTH		4158'	

PACKER @ 2889 BRAND & TYPE 7" ASI-X Carbide PLUG @ TYPE PLUG @ TYPE

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE


COMPLETION & TEST DATA BY PRODUCING FORMATION 409 PSLV

FORMATION	Pennsylvanian					No Frac
SPACING & SPACING ORDER NUMBER	N/A (SWD - Unspaced)					
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Saltwater Disposal					
PERFORATED INTERVALS	2939' - 4010' O.A.					
ACID/VOLUME	11,400 Gal 7.5% NeFe					
FRACTURE TREATMENT (Fluids/Prop Amounts)	N/A					

INITIAL TEST DATA	<input type="checkbox"/>	Min Gas Allowable (165:10-17-7)	Gas Purchaser/Measurer	N/A
		OR	First Sales Date	
		Oil Allowable (165:10-13-3)		

INITIAL TEST DATE	N/A					
OIL-BBL/DAY	N/A					
OIL-GRAVITY ( API)	N/A					
GAS-MCF/DAY	N/A					
GAS-OIL RATIO CU FT/BBL	N/A					
WATER-BBL/DAY	N/A					
PUMPING OR FLOWING	N/A					
INITIAL SHUT-IN PRESSURE	N/A					
CHOKE SIZE	N/A					
FLOW TUBING PRESSURE	N/A					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

		JC Brevetti, Engineering Tech.		6/25/20		(405) 286-0361	
SIGNATURE		NAME (PRINT OR TYPE)		DATE		PHONE NUMBER	
13929 Quail Pointe Dr.		Oklahoma City OK 73134		brevetti@charteroakproduction.com			
ADDRESS		CITY STATE ZIP		EMAIL ADDRESS			

### FORMATION RECORD

LEASE NAME **Perry Lake SWD**

WELL NO. 1

NAMES OF FORMATIONS	TOP
Permian	Surface
Pennsylvanian	1320'

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	

Were open hole logs run? ☐ yes ☒ no

Date Last log was run August 1, 1919

Was CO<sub>2</sub> encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

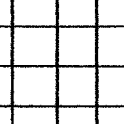
Was H<sub>2</sub>S encountered? ☐ yes ☒ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? ☐ yes ☒ no

If yes, briefly explain below

Other remarks: UIC permit number 1912890040 approved July 17, 2019.

640 Acres



Direction must be stated in degrees azimuth.  
Please note, the horizontal drainhole and its end  
point must be located within the boundaries of the  
lease or spacing unit.

0.90 Acres

A grid for measuring 0.90 Acres, consisting of 10 columns and 10 rows. A thick vertical line is drawn after the 4th column, and a thick horizontal line is drawn after the 4th row, dividing the grid into four quadrants of 4x4, 4x6, 6x4, and 6x6 cells.

**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	Feet From 1/4 Sec Lines FSL FWL
			BHL From Lease, Unit, or Property Line:

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4				
Depth of Deviation		Radius of Turn	Direction		Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

LATERAL #2									
SEC	TWP	RGE	COUNTY						
Spot Location			1/4		1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn		Direction		Total Length			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:					

LATERAL #3					
SEC	TWP	RGE	COUNTY		
Spot Location					
1/4			1/4	1/4	
Feet From 1/4 Sec Lines			FSL	FWL	
Depth of Deviation		Radius of Turn	Direction	Total Length	
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:		