

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35125231010001

**Completion Report**

Spud Date: April 28, 2020

OTC Prod. Unit No.:

Drilling Finished Date: May 02, 2020

**Amended**

1st Prod Date:

Amend Reason: RE-ENTRY WASHDOWN

Completion Date: May 08, 2020

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: PEARCY 1-21

Purchaser/Measurer:

Location: POTTAWATOMIE 21 8N 3E  
SE SE NW NE  
1470 FSL 1020 FWL of 1/4 SEC  
Derrick Elevation: 934 Ground Elevation: 924

First Sales Date:

Operator: ARROWHEAD ENERGY INC 10239

2934 NW 156TH ST  
EDMOND, OK 73013-2102

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8.625	24		531			SURFACE
PRODUCTION	5.5	17	K	2166		380	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4975**

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		There are no Plug records to display.	

Initial Test Data
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Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

Completion and Test Data by Producing Formation

Formation Name: TONKAWA                      Code: 406TNKW                      Class: DISP

Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
N/A		1958	1964
		1974	1994
		2002	2040
Acid Volumes		Fracture Treatments	
2,000 GALLONS 7 1/2%		NO	

Formation	Top
HOOVER	1834
TONKAWA	1954

Were open hole logs run? No  
Date last log run:  
  
Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks

UIC PERMIT # 2007460083. WASHDOWN OF APACHE PEARCY 1-21 DRILLED OCTOBER 9, 1989. THIS WELL WAS PLUGGED MARCH 19, 2012, THE 5 1/2" CASING WAS PULLED FROM 2,175'. 5 1/2" CASING WAS AND CEMENTED AT 2,162' AND CEMENTED ON MAY 2, 2020.

FOR COMMISSION USE ONLY

1145263

Status: Accepted