

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019264810000

Completion Report

Spud Date: June 05, 2022

OTC Prod. Unit No.: 019-227706-0-0000

Drilling Finished Date: July 24, 2022

1st Prod Date: September 15, 2022

Completion Date: August 31, 2022

Drill Type:

Well Name: MAYWALKER 3-34

Purchaser/Measurer: VITOL

Location: CARTER 34 5S 2W
C E2 NE SW
660 FNL 330 FEL of 1/4 SEC
Latitude: 34.0765007 Longitude: -97.3970857
Derrick Elevation: 893 Ground Elevation: 876

First Sales Date: 10/17/2022

Operator: YALE OIL ASSOCIATION INC 2425

6 NE 63RD ST STE 425
OKLAHOMA CITY, OK 73105-1404

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	729531		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			77			
SURFACE	9.625	40	J-55	1346	420	390	SURFACE
PRODUCTION	5.5	20	P-110	11793	850	1155	7220

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 11805

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Sep 22, 2022	VIOLA	9	34			170	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: VIOLA

Code: 202VIOL

Class: OIL

Spacing Orders

Order No	Unit Size
160273	160

Perforated Intervals

From	To
10480	11587

Acid Volumes

16,000 GALLONS HCL ACID

Fracture Treatments

36,152 BARRELS FLUID 779,877 POUNDS PROPPANT

Formation	Top
DEESE	7346
CANEY	8352
SYCAMORE	9254
WOODFORD	9486
HUNTON	9686
SYLVAN	10146
VIOLA	10480
SIMPSON	11590

Were open hole logs run? Yes
Date last log run: July 03, 2022

Were unusual drilling circumstances encountered? Yes
Explanation: COULD NOT GET OPEN HOLE LOGS BELOW 8,652'. TIH WITH BHA AND TWISTED OFF DRILL PIPE LEAVING BHA IN HOLE. SET CEMENT PLUG @ 8,093' AND SIDETRACKED AROUND LOST BHA. DRILLED TO 8,138', HOLE CAVING IN. SET WHIPSTOCK @ 6,242' AND DRILLED TO TOTAL DEPTH. DID NOT ATTEMPT TO RUN OPEN HOLE LOGS AGAIN.

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY

Status: Accepted

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