

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35109216100001

Completion Report

Spud Date: March 23, 1990

OTC Prod. Unit No.: 109-93195

Drilling Finished Date: April 16, 1990

Amended

1st Prod Date: May 24, 1990

Amend Reason: CONVERT TO WATER SUPPLY WELL

Completion Date: May 24, 1990

Recomplete Date: September 30, 2019

Drill Type: SERVICE WELL

Well Name: RISCHARD 8B-3

Purchaser/Measurer:

Location: OKLAHOMA 8 11N 3W
SW SW NE
649 FSL 502 FWL of 1/4 SEC
Latitude: 35.443042 Longitude: -97.53827
Derrick Elevation: 1202 Ground Elevation: 1184

First Sales Date:

Operator: UNIT PETROLEUM COMPANY 16711
PO BOX 702500
8200 S UNIT DRIVE
TULSA, OK 74170-2500

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	There are no Location Exception records to display.		There are no Increased Density records to display.	
	Commingled				

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16			60			SURF
SURFACE	9 5/8	36	J-55	2012	1500	565	SURF
PRODUCTION	5 1/2	17	J-55	7396	3000	170	3200

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7396

Packer		Plug	
Depth	Brand & Type	Depth	Plug Type
There are no Packer records to display.		4500	CEMENT RETAINER

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										
Completion and Test Data by Producing Formation										
Formation Name: CISCOCode: 406CSCOClass: WATER SUPPLY										
Spacing Orders			Perforated Intervals							
Order No	Unit Size		From				To			
There are no Spacing Order records to display.			3930				3980			
			4030				4055			
			4075				4110			
			4130				4200			
			4425				4490			
Acid Volumes			Fracture Treatments							
There are no Acid Volume records to display.			There are no Fracture Treatments records to display.							

Formation	Top
CISCO	3930
1ST OOLITIC	6521
OSWEGO	6982
PRUE	7064
VERDIGRIS	7124
SKINNER	7167
PINK LIME	7178
TRENTON	7197

Were open hole logs run? Yes
Date last log run: April 14, 1990

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
INITIAL TEST DATA - NO TEST WATER SUPPLY WELL

Bottom Holes
Sec: 8 TWP: 11N RGE: 3W County: OKLAHOMA NW 356 FSL 1754 FEL of 1/4 SEC Depth of Deviation: 0 Radius of Turn: 0 Direction: 0 Total Length: 0 Measured Total Depth: 7396 True Vertical Depth: 6906 End Pt. Location From Release, Unit or Property Line: 356

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