Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

API No.: 35051245190000

Drill Type:

OTC Prod. Unit No.: 051-226020-0-0000

Well Name: NABORS 6-33-28XHW

Completion Report

Spud Date: November 18, 2018

Drilling Finished Date: December 16, 2018 1st Prod Date: August 12, 2019

Completion Date: July 09, 2019

Min Gas Allowable: Yes

Purchaser/Measurer: ENABLE

First Sales Date: 8/12/2019

Location: GRADY 33 7N 5W NE SE SE SW 376 FSL 2486 FWL of 1/4 SEC Latitude: 35.030675 Longitude: -97.732943 Derrick Elevation: 1189 Ground Elevation: 1159

HORIZONTAL HOLE

Operator: CONTINENTAL RESOURCES INC 3186 PO BOX 269000 20 N BROADWAY AVE OKLAHOMA CITY, OK 73126-9000

Completion Type	Location Exception	Increased Density							
X Single Zone	Order No	Order No							
Multiple Zone	690229	704944							
Commingled		704943							
الــــــــــــــــــــــــــــــــــــ	Casing and Cement								

Casing and Cement											
Туре		Size	Weight	Grade	Feet		PSI	SAX	Top of CMT		
CONDUCTOR		20	94	K55	11	1			SURFACE		
SURFACE			9 5/8	40	J55	15	18	440		SURFACE	
PRODUCTION			5 1/2	23	P-110	221	95		2784	1663	
Liner											
Туре	Size	Weig	ght	Grade	Length	PSI	SAX	Top Depth		Bottom Depth	
There are no Liner records to display.											

Total Depth: 22195

Pac	ker	Plug			
Depth	Brand & Type	Depth	Plug Type		
There are no Packe	r records to display.	There are no Plug records to display.			

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Aug 20, 2019	WOODFORD 1		40	103	866	3725	FLOWING	1450	50/64	117
		Cor	npletion and	Test Data k	by Producing F	ormation	-	-	-	
	Formation Name: WOO	DFORD		Code: 31	9WDFD	C	lass: OIL			
	Spacing Orders				Perforated In	ntervals				
Order	Order No Unit Size			Fron	om		То			
5824	58	640		1225	9	22024				
631358 640					•					
69090	690909 MULTIUNIT									
	Acid Volumes			Fracture Treatments						
2,049 BBLS 15	5% HCI & 1,545 BBLS 6%	5 HCI & 1.5%	HF	524,084 BBL	S FLUID & 24,4	51,599 LBS	OF SAND.			
Formation		т	ор		Vere open hole I	ogs run? No				
WOODFORD	WOODFORD			12259 Date last log run:						
		I			Vere unusual dri Explanation:	lling circums	tances encou	untered? No		
Other Remarks										
	CUMENT IS ACCEPTED DERS HAVE BEEN ISSU		THE DATA S	UBMITTED	NEITHER THE	FINAL LOCA	ATION EXCE	PTION NOR	THE FIN	۹L
				Lateral F	loles					
Sec: 28 TWP: 71	N RGE: 5W County: GRA	DY								

NE NE NE NW

49 FNL 2589 FWL of 1/4 SEC

Depth of Deviation: 11591 Radius of Turn: 915 Direction: 358 Total Length: 10154

Measured Total Depth: 22195 True Vertical Depth: 11679 End Pt. Location From Release, Unit or Property Line: 49

FOR COMMISSION USE ONLY

Status: Accepted

1143478