

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051245190000

Completion Report

Spud Date: November 18, 2018

OTC Prod. Unit No.: 051-226020-0-0000

Drilling Finished Date: December 16, 2018

1st Prod Date: August 12, 2019

Completion Date: July 09, 2019

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: NABORS 6-33-28XHW

Purchaser/Measurer: ENABLE

Location: GRADY 33 7N 5W
NE SE SE SW
376 FSL 2486 FWL of 1/4 SEC
Latitude: 35.030675 Longitude: -97.732943
Derrick Elevation: 1189 Ground Elevation: 1159

First Sales Date: 8/12/2019

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type		Location Exception		Increased Density	
X	Single Zone	Order No		Order No	
	Multiple Zone	690229		704944	
	Commingled			704943	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	K55	111			SURFACE
SURFACE	9 5/8	40	J55	1518		440	SURFACE
PRODUCTION	5 1/2	23	P-110	22195		2784	1663

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 22195

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 20, 2019	WOODFORD	119	40	103	866	3725	FLOWING	1450	50/64	117

Completion and Test Data by Producing Formation	
Formation Name: WOODFORD	Code: 319WDFD
Class: OIL	

Spacing Orders	
Order No	Unit Size
582458	640
631358	640
690909	MULTIUNIT

Perforated Intervals	
From	To
12259	22024

Acid Volumes
2,049 BBLS 15% HCl & 1,545 BBLS 6% HCl & 1.5% HF

Fracture Treatments
524,084 BBLS FLUID & 24,451,599 LBS OF SAND.

Formation	Top
WOODFORD	12259

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
<p>Sec: 28 TWP: 7N RGE: 5W County: GRADY</p> <p>NE NE NE NW</p> <p>49 FNL 2589 FWL of 1/4 SEC</p> <p>Depth of Deviation: 11591 Radius of Turn: 915 Direction: 358 Total Length: 10154</p> <p>Measured Total Depth: 22195 True Vertical Depth: 11679 End Pt. Location From Release, Unit or Property Line: 49</p>

FOR COMMISSION USE ONLY	
Status: Accepted	1143478